

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-31263
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. K-6261

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Oxy Battlestar State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 1	
2. Name of Operator OXY USA WTP Limited Partnership 192463		9. Pool name or Wildcat Burton Flat Morrow	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 915-685-5717			
4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 36 Township 20S Range 27E NMPM Eddy County			
10. Date Spudded 7/25/00	11. Date T.D. Reached 8/25/00	12. Date Compl. (Ready to Prod.) 9/22/00	13. Elevations (DF& RKB, RT, GR, etc.) 3259'
14. Elev. Casinghead			
15. Total Depth 11570'	16. Plug Back T.D. 11515'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10960 - 11092' Morrow			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DUL/MUL/C2DL/CNL/GRC			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	610'	17 1/2"	8825x	N/A
8 7/8"	32#	2500'	12 1/4"	10175x	N/A
5 1/2"	17#	11570'	8 3/4"	7455x	N/A
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	10579'	10579'			
26. Perforation record (interval, size, and number) 23PF @ 10960-68, 11017-28, 11034-38, 11078-92' Total 80 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production 9/22/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 12/20/00	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 828	Water - Bbl. 0	Oil Gravity - API - (Corr.)
Flow Tubing Press. 850	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 828	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By J. Erickson	
30. List Attachments C-103, C-104, C-122, Deviation Sur, logs							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature David Stewart		Printed Name David Stewart		Title Regulatory Analyst		Date 2/27/01	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 10212'
B. Salt	T. Atoka 10417'
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. Burnett 11348'
T. Wolfcamp 8748'	T. Morrow 10797'
T. Penn 9046'	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	30	30	Surface Rock
30	612	582	Halite, Anhyd
612	1787	1175	Dolom, Anhyd, Sndst, Shale
1787	2539	752	Dolom, Sndst, Anhyd
2539	4244	1705	Sndst, Lmest, Shale
4244	8748	4504	Lmest, Sndst, Shale
8748	9046	298	Lmest, Shale
9046	10212	1166	Shale, Lmest
10212	10417	205	Lmest, chert, Shale
10417	10797	380	Lmest, Sndst, Shale
10797	11348	551	Sndst, shale, Lmest
11348	11537	189	Shale

From	To	Thickness In Feet	Lithology