

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)

800-351-1417

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: UL "P", 218' FSL, 660' FEL, Section 16, T-21-S, R-24-E
Bottom Hole: UL "B", 687' FNL, 1681' FEL, Section 21, T-21-S, R-24-E

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

Indian Hills Unit

NM 70964

8. Well Name and No.

Indian Hills Unit #28

9. API Well No.

30-015-31267

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn
Associated Gas Pool

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☒ Water Disposal

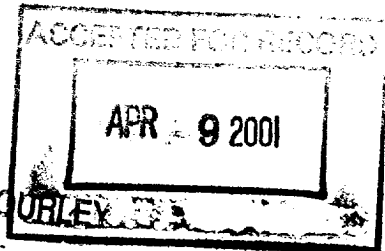
☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

As required by Onshore Order #7, Marathon Oil Company is notifying you of existing and intended methods of water disposal from this well. Produced water from this well will be sent, via pipeline, to one of the wells listed under PRIMARY DISPOSAL on the attached list. If additional capacity is required, water may be sent, via pipeline (if available) or truck hauled to any of the wells listed under SECONDARY DISPOSAL on the attached list.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date 3/23/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

February 13, 2001

ATTACHMENT I

Marathon Oil Company Indian Basin

Primary Disposal: MOC Battery Disposal System

Operated By: Marathon Oil Company
Well Name: MOC SWD # 1
Location: UL "M" Section 7, T-20-S, R-25-E
Permit#: SWD 448

Operated By: Marathon Oil Company
Well Name: Indian Hills State Com # 7
Location: UL "F" Section 36, T-20-S, R-24-E
Permit #: SWD 570

Primary Disposal: IBGP Disposal System

Operated By: Marathon Oil Company
Well Name: AGI # 1 SWD
Location: UL "E" Section 23, T-21-S, R-23-E
Permit #: SWD 784

Operated By: Marathon Oil Company
Well Name: Marathon Federal # 1
Location: UL "K" Section 24, T-21-S, R-23-E
Permit #: SWD 55

Primary Disposal: Indian Hills Unit Disposal System

Operated By: Marathon Oil Company
Well Name: Rocky Hills #1 SWD
Location: UL "O" Section 19, T-21-S, R-24-E
Permit #: SWD 691

Operated By: Marathon Oil Company
Well Name: Rocky Hills #2 SWD
Location: UL "T" Section 20, T-21-S, R-24-E
Permit #: SWD 738

Secondary Disposal

Well Name: Springs SWD
Operator: Rowland
Location: Sec 27, T-20-S, R-26-E
Permit#: SWD 86

Well Name: BKE
Operator: Rowland
Location: Sec 13, T-23-S, R-27-E
Permit#: SWD 495

Well Name: Salty Bill SWD
Operator: Grace Oil
Location: Sec 36, T-22-S, R-26-E
Permit#: SWD R-118 Fed ID # 850303046

Well Name: Big Eddy Federal 100 SWD (Whistle Stop)
Operator: Dakota Resources
Location: Unit "L", Sec 8, T-21-S, R-28-E
Permit#: SWD 461

February 13, 2001

Well Name: Dorstate SWD
Operator: Mesquite Services
Location: Sec 27, T25S, R26E
Permit#: SWD 247

Well Name: Aikman SWD State # 1
Location: Section 27, T-19-S, R-25-E
Permit#: SWD 417

Well Name: Holstun # 1 SWD
Operated By: Nearburg Producing Company
Location: Section 4, T-20-S, R-25-E
Permit#: R 9269

Well Name: Charlotte McKay Federal # 1 SWD
Operated By: Yates Petroleum
Location: Section 25, T-20-S, R-25-E
Permit#: SWD 460

Well Name: Walter Solt State No. 1
Location: Unit "L", Sec 5, T-18-S, R-28-E
Permit#: SWD 318

Well Name: Dagger Draw Salt Water Disposal
Location: Sec 22, T-19-S, R-25-E
Permit#: R7637

Well Name: Corrine Grace Salt Water Disposal Well
Location: Sec 36, T-22-S, R-26-E
Permit#: K6290

Well Name: Myrtle-Myra WIW # 1
Location: Sec 21, T-21-S, R-27-E
Permit#: NMOCD-FWD-391

Solids that can't be hauled into one of these disposal sites will be sent to:

Well Name: CRI SWD
Location: Sec 27, T20S, R32E
Permit #: SWD R91166

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BHL: UL "B", 946' FNL & 1975' FEL, SECTION 21
T-21-S, R-24-E

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

INDIAN HILLS UNIT #28

9. API Well No.

30-015-31267

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN
ASSOCIATED GAS POOL

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INITIAL
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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11/30/00 MIRU PU, RIH w/3-1/2" tbg, & pickled w/1000 gals. 15% NEFE. POOH w/tbg, Logged 7300'- 8778', RIH w/TAG guns & perf 8326'-8346', 8016'-28', 8042'-50', 8058'-8174', 8266'-8346' w/5 jsp & 60 degree phasing (1080 holes). RIH w/PPI tools to 8350', acidize perfs 8325'-8346' in 3' increments w/100 gpf for a total of 2100 gals. Max press-3000, Min press-2000, Avg rate-2.5 bpm. Move packer to 8180 & set. PUH acidizing perfs 8016'-8174' in 3' increments for a total of 13,467 gals. Max press-2066, Min press-1893, Avg rate-2.05 bpm. Fish valve, Set PPI packer @ 7930', Load back side & test to 500 psi. Swabbed back 308 bbls fluid. POOH w/tbg & L/D PPI tools. RIH w/3-1/2" L-80 tbg open ended, screwed on hanger & landed tbg in wellhead. 12/10/00 Shut well in pending installation of power and production equipment. 2/14/01 MIRU PU, killed well & POOH w/tbg. RIH w/RBP, load & test. NU BOP, PU sub pump & RIH on 3-1/2" tbg to RBP. Latched onto RBP, equalized, and finished RIH. PU hanger, measured and made final splice. Installed hanger on wellhead, ND BOP, NU wellhead & installed hold down flange. RD PU and shut well in pending final electrical work. Turned well over to production 2/17/01.

(ORIG. SGD.) GARY GOURLEY

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Name (Printed/Typed)

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