

Well name:	<b>Avalon 32-2</b>
Operator:	<b>Devon Energy Production Company L.P.</b>
String type:	<b>Surface</b>
Location:	<b>Section 32, T20S, R27E</b>

**Design parameters:****Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 79 °F  
Temperature gradient: 0.80 °F/100ft  
Minimum section length: 450 ft

**Burst:**

Design factor 1.00

**Burst**

Max anticipated surface pressure: 234 psi  
Internal gradient: 0.000 psi/ft  
Calculated BHP 234 psi  
  
Annular backup: 8.40 ppg

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.60 (B)  
Min. Overpull 25.0 kips  
Tension is based on air weight.  
Neutral point: 395 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 1,700 ft  
Next mud weight: 8.600 ppg  
Next setting BHP: 759 psi  
Fracture mud wt: 10.000 ppg  
Fracture depth: 450 ft  
Injection pressure 234 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	450	13.375	48.00	H-40	ST&C	450	450	12.59	5581

  

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	196	740	3.77	234	1730	7.40	21.6	322	14.91 J

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**Remarks:**

Collapse is based on a vertical depth of 450 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.