

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Albany, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM- 0400512A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
27324

8. Well Name and No.
ICA 31 Fed No. 1

9. API Well No.
30 - 015 - 31587

10. Field and Pool, or Exploratory Area
Avalon Morrow

11. County or Parish, State
Eddy Co., NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

OGRID# 155615

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 840' FWL, unit letter L

Sec. 31 - T20S - R27E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD
DEC 30 2002
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other plug back to Wolfcamp

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/10/02 SITP 3000psi cag pressure 1000 psi. Bled well down to 100 psi tbg and 0 psi csg. MIRU pulling unit. Ru kill truck load backside w/ 10 bbls and pump 57 bbls down tbg ND tree, NU BOP SWIFN

12/11/02 SITP 0 psi. Unseat pkr. TOH w/ tbg. MIRU Signal wireline company. RIH and set CIBP @ 9300' cap w/ 35" cmt. RIH and set CIBP @ 8150' cap w/ 35" cmt SWIFN

12/12/02 SITP 0 psi. TIH w/ 20 stnds tbg TOH and LD 1289.53'. TIH OE to 7964'. MIRU Hugues service. Ciru hole w/ 2% KCl. Test cs and CIBP to 100 psi. Test ok. Spot 500 gals of 15% HCl across proposed perf interval.

12/13/02 MIRU Signal wireline. RIH and per Wolfcamp from 7930-7964 w/ 2 spf on 60 deg. phasing. POOH RDMO wireline. PU and RIH w/ Arrowset 10 K pkr. Set pkr @ 7891 w/ 18 pts comp. ND BOP and NU tree. Open master valves well flowing. SIW hooked up flowline. Opened well flowed wtr gas and oil. SIW. RDMO pulling unit.

12/14 - 16/02 SITP = 1400 psi.

12/17/02 Opened well to sales flowing 350 mcfd, 240 bopd 0 bwpd on an 18/64th choke. Evaluating zone.

14. I hereby certify that the foregoing is true and correct

Signed

K. E. McCready

Title K. E. McCready - Operations Engineer

Date 12/17/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side