

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-31607

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3850

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" RECEIVED
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line
Section 34 Township 21S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3505' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-2001 - Cleaned location and installed wellhead. Installed anchors.
4-13-2001 - Moved in and rigged up pulling unit. TIH with bit, drill collars and tubing to stage tool at 3924'. Shut well in for night.
4-14-16-2001 - Finished TIH with bit, drill collars and tubing and tagged stage tool at 3935'. Drilled out and dressed up. TIH and tagged PBDT at 8155'. Circulated hole clean with 3% KCL water. TOOH with tubing, drill collars and bit. Shut well in.
4-17-2001 - Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 7904-7920' w/17 .42" holes (1 SPF - Delaware). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 7780' and set packer. Loaded annulus and pressure tested to 500 psi. Shut well in.
4-18-2001 - Acidized perforations 7904-7920' with 1000 gallons 7-1/2% iron control HCL acid and ball sealers. Flowed well back. Swabbed. Shut well in.
4-19-2001 - Swabbed. Frac'd perforations 7904-7920' with 23604 gallons 20# borate cross-guar gel & 61000# 20-40 Super LC sand. Shut well in.

I hereby certify that the information above, is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 7, 2001
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT IV SUPERVISOR

MAY 21 2001

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: