

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.  
N.M. Div. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator <i>Bonneville Fuels Corporation</i> ✓		8. Well Name and No. <i>Avalon 10 Federal #43</i>
3a. Address <i>1700 Broadway, Suite 1150 Denver, CO 80290</i>	3b. Phone No. (include area code) <i>303 863-1555 x 213</i>	9. API Well No. <i>30-015-31668</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>1817' FSL, 837' FEL Sec 10 T21S R26E NMPM</i>		10. Field and Pool, or Exploratory Area <i>Catchlaw Draw Delaware E.</i>
		11. County or Parish, State <i>Eddy, NM</i>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Status
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 6:00 AM 4/29/01. Drill 17 1/2" hole to 625'. 5/01-5/02 RU & ran 14 jts 13 3/8" surface csg & cemented w/ 200 sx Thixset, 340 sx BJ lite & 200 sx Cl'C' w/2% cacl2. Did not circ to surface. Did 1" top job in 7 batches total 225 sx Cl'C' cmt + 4% calc2. WOC. Drill 12 1/4" hole to 1843'. 5/04 Ran 41 jts 8 5/8" 32# J-55 sT&C csg set @ 1843'. Cement intermediate csg with 400 sx 50:50:10 cl-"C'w 1% cc, 1/4#/sx cello & 30# LCM. Tailed by 200 sx Cl'C' w/2% cacl2. Circ 129 sx to surface. WOC. Drill 7 7/8" hole to TD of 4560' on 5/10/01. Ran Platform Express log. RU & ran 103 jts 5 1/2" 17# J-55 LT&C csg landed @ 4560'. Cement production csg w/ 450 sx 15:61:11 Mod 'C' cmt. Rig released 5/11/01. WOCU. MIRU Completion Rig 9/01/01. Tag PBTD @ 4515'. Ran CBL/R TOC @ 1674'. Test csg to 3000 psi. Perf Upper Cherry Canyon 3232-3242' w/ 2 jspf total of 20 0.34" holes. Acidize perfs w/1000 gal 7 1/2% NEFE acid & 40 ball sealers. Frac zone w/ 19,250 gal 35# linear gel, 11,200# 16:30 sd.Flow & swab to clean up. Set RBP @ 3195'. Perf 2996-3004' w/ 4 jspf total 32 0.34" holes. Acidize w/ 1000 gal 7 1/2% NEFE acid. Frac zone w/ 24,578 gal 35# linear gel & 25,280# 16:30 sd. RIH release & POOH w/ RBP. 10/2/01 la & rods. Turned to production 10/3/01.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <i>Doris Maly</i>	Title <i>Engineering Technician</i>
Signature <i>Doris Maly</i>	Date <i>October 25, 2001</i>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title <i>ACCEPTED FOR RECORD</i>	Date <i>NOV 19 2001</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>DAVID R. GLASS</i>	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
DAVID R. GLASS PETROLEUM ENGINEER		