

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-88

CIST  
dp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87411

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-31830
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FREE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4893
7. Lease Name or Unit Agreement Name	Whopper AZD State
8. Well No.	2
9. Pool name or Wildcat	Und. Revelation Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3578' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line Section 2 Township 22S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11130'. Reached TD at 1:30 AM 8-27-2001. Ran 264 joints of 5-1/2" 17# casing as follows: 32 joints of 5-1/2" 17# P-110 sandblasted (1324.47'); 13 joints of 5-1/2" 17# N-80 sandblasted (531.50'); 37 joints of 5-1/2" 17# N-80 varnished (1581.37'); 141 joints of 5-1/2" 17# J-55 varnished (5961.65') and 41 joints of 5-1/2" 17# L-80 varnished (11141.05') of casing set at 11130'. Float shoe set at 11130'. Float collar set at 11087'. Bottom marker set at 9806'. Cemented with 1050 sacks Super C Modified (65-15-11), 6/10% FL25, 6/10% FL52 and 5#/sack gilsonite (yield 1.57, weight 13.2). PD 2:30 AM 8-29-2001. Bumped plug to 2410# for 1 minute, OK. WOC. Released rig at 6:30 AM 8-29-2001.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 5, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

OCT 12 2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: