Submit in duplicate to appropriate district office
See Rule 401 & Rule 1122

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-122
Revised 4-1-1991

OCT 2002
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MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator: MYCO INDUSTRIES, INC.				Lease or Unit Name: Helena 25 Fee Com	
Test Type: ☒ Initial ☐ Annual ☐ Special				Test Date: 09/24/2002	Well No.: 1
Completion Date: 09/27/2002	Total Depth: 12026		Plug Back TD: 11,915' KB	Elevation: 3119' GL	Unit Ltr - Sec - TWP - Rge.: S25-T21S-R27E
Csg. Size: 5.500 / Wt.: 17.000 / d: 4.860 / Set At: 12026			Perforation: From 11446 To 11482		County: Eddy
Tbg. Size: 2.875 / Wt.: 6.500 / d: 2.441 / Set At: 11376			Perforation: From To		Pool: Carlsbad Morrow
Type Well-Single-Bradenhead-G.G. oG.O. Multiple: Initial				Packer Set At: 11,376' KB	Formation: Morrow
Producing Thru: Tubing	Reservoir Temp.F: 195 F	Mean Annual Temp.F: 98		Baro. Pressure:	Connection: MYCO Capitol
L: 11915 / H: 11915	Gg: .804	% CO_2: .34	% N_2: 1.06	% H_2S:	Prover: Prover / Meter Run: 4" / Taps: Pipe

	Flow Data				Tubing Data		Casing Data		
No.	(Prover) Line Size x Orifice Size	Press. PSIG	Diff. h_w	Temp. F	Press. PSIG	Temp. F	Press. PSIG	Temp. F	SIP/Flow Duration (HRS.)
Shut-in Pressure					3605	74			144
1.	4.00 x .50	1050.00	6.80	66	3012	74			2
2.	4.00 x .50	987.00	8.80	68	2657	75			2
3.	4.00 x .50	925.00	9.90	67	1956	78			2
4.	4.00 x .50	888.00	11.70	70	1578	77			2

RATE OF FLOW CALCULATIONS

No.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. FACTOR F_t	Gravity FACTOR F_g	Super Compress. FACTOR F_{pv}	Rate of Flow (Q) MCFD
1.	1.213	84.499	1050.0	.9943	1.1152	1.1935	135.6
2.	1.213	93.197	987.0	.9924	1.1152	1.1750	147.0
3.	1.213	95.695	925.0	.9933	1.1152	1.1626	149.5
4.	1.213	101.929	888.0	.9905	1.1152	1.1499	157.1

No.	P_r	TEMP.	T_r	Z
1.	1.587	526	1.258	.7021
2.	1.491	528	1.263	.7243
3.	1.398	527	1.260	.7399
4.	1.342	530	1.267	.7563

Gas-Liquid Hydrocarbon Ratio			Mcf/bbl
API Gravity of Liquid Hydrocarbons			Deg.
Specific Gravity Separator Gas .804			
Specific Gravity Flowing Fluid		.804	
Critical Pressure	661 PSIA	661	PSIA
Critical Temperature	418 R	418	R

P_C = 3605.0 P_C^2 = 12996.0

No.	Pw	Pw^2	$Pc^2 - Pw^2$
1.	3012.1	9072	3923.354
2.	2657.1	7060	5935.805
3.	1956.1	3826	9169.532
4.	1578.2	2490	********

(1) $\frac{P_C^2}{P_C^2 - P_W^2} = 1.237$ (2) $\left[\frac{P_C^2}{P_C^2 - P_W^2}\right]^n = 1.031$

$AOF = Q\left[\frac{P_C^2}{P_C^2 - P_W^2}\right]^n = 161$

Absolute Open Flow	161	Mcfd @ 15.025	Angle of Slope	81.9	Slope, n .142
Remarks					
Approved By Division:	Conducted By: A N Muncy		Calculated By: BPT System		Checked By: ANM