

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APIN NO.
30-015-31928

5. Indicate Type of Lease
State ☒ FEE ☐

7. Lease Name or Unit Agreement Name
Jacque AQJ State

8. Well No
#5

9. Pool Name or Wildcat
Lost Tank West Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL GAS
WELL ☒ WELL ☐ OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter K : 2310 Feet From The South Line and 2310 Feet From The West Line
Section 34 Township 21S Range 31E NMPM Eddy COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3489' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Perforate, acidize & frac <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-01 TIH with 4-3/4" bit, 4 - 2-7/8" collars and 2-7/8" tubing. TIH and tag PBTD at 8173'. Pickle tubing with 1000 gals 15% DI HCL. TOH with tubing. Ran GR/CBL/CCL from PBTD 8166' to 5800'. Perforated intervals 7938-7964' (27) and 7996-8004' (9) with 1 SPF-60 deg phasing. Shut well in. Acidized Brushy Canyon perfs in 2 stages. Stage 1 packer at 7977'. Perfs 7996-8004'. 750 gals 7-1/2% IC HCL. Stage #2 perfd 7938-7964'. 1000 gals 7-1/2% IC HCL. Released packed and RBP. 11-19-01 Frac casing perfs via casing 7938-8004' with 37,000 gals Delta Frac 20 and 90,500# 20/40 Super LC. 11-20-01-TIH with bit and tubing. TIH with production tubing as follows:
4 joints 2-7/8"
20' vavince
4' sub
S/N @ 7902.71'
6 jts 2-7/8"
TAC at 7705.91'
240 joints 2- 7/8" 11-21-01 turned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erma Vazquez TITLE Operations Technician DATE 1/4/02

TYPE OR PRINT NAME Erma Vazquez TELEPHONE NO 505-748-1471

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR TITLE DATE JAN 07 2002

APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY:



10/10/2020 10:10:10 AM
10/10/2020 10:10:10 AM