

Submit to Appropriate District Office
 State Lease - 5 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

C15 F
 Bb My
 Bb My
 SE
 Form C-105
 Revised 1-1-89

WELL API NO.
 30-015-32156

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 VB 551

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name
 Liberty 36 State Com

2. Name of Operator
 Mewbourne Oil Company

8. Well No.
 1-Y

3. Address of Operator
 po Box 5270

9. Pool name or Wildcat
 Burton Flat Morrow

4. Well Location
 Unit Letter A : 660 Feet From The North Line and 1300 Feet From The East Line
 Section 36 Township 20S Range 28E NMPM Eddy County

10. Date Spudded 01/10/02
 11. Date T.D. Reached 02/22/02
 12. Date Compl. (Ready to Prod.) 03/27/02
 13. Elevations (DF & RKB, RT, GR, etc.) 3231' GL
 14. Elev. Casinghead 3231'

15. Total Depth 11815'
 16. Plug Back T.D. 11693'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 11310-11450' Morrow

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 ND w/GR, DLL & CCL

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	318'	26"	350 filler + 200 tail	Cement @ surface
13 3/8"	54.5#	1386'	17 1/2"	1050 filler + 200 tail	Cement @ surface
8 5/8"	32#	3180'	12 1/4"	1250 filler + 200 tail	Cement @ surface
5 1/2"	17#	11815'	7 7/8"	600 filler + 200 tail	TOC @ 7770'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8"	11215'	11205'

26. Perforation record (interval, size, and number)
 11310-11450'. 154-.41" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11436-50'	1500 gals 7 1/2% HCl w/ N2
11310-11450'	75,000 gals 70 Q Binary using 67800# 20/40 Interprop

28. PRODUCTION

Date First Production 03/27/02
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test 03/28/02
 Hours Tested 24
 Choke Size 48/64
 Prod'n For Test Period
 Oil - BbL. 0
 Gas - MCF 402
 Water - BbL. 6
 Gas - Oil Ratio 402000

Flow Tubing Press. 400
 Casing Pressure 0
 Calculated 24-Hour Rate
 Oil - BbL. 0
 Gas - MCF 402
 Water - BbL. 6
 Oil Gravity - API - (Corr.) 52

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 J. Capps

30. List Attachments
 Deviation Survey & E-Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name N.M. Young Title District Manager Date 05/08/02