

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

Wally Frank

Senior Operations Engr.

3a. Address

20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)

(405)552-4595

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2071' FNL & 30' FEL, Unit H, Section 7-T22S-R24E, Eddy Cnty, NM

BHL: 1913' FNL & 699' FEL, Unit H, Section 7-T22S-24E, Eddy Cnty, NM

5. Lease Serial No.

NM-NM81219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Old Ranch Canyon "7" Federal #6

9. API Well No.

30-015-32294

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn) Assoc.

11. County or Parish, State

Eddy County

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-15-2002 thru 8-24-2002 Ran bit and DC's on 2 7/8" L-80 tubing. Drld DV tools at 4040' and 7669' and ran BHA to PBTD 8273'; press tested to 1000 psi after each procedure. Ran scraper to PBTD. RU BJ Srvs. Pickled tubing with 500 gals 15% HCl. RU Schlumberger on 8-20-2002 and logged bottom section drld after running the open hole logs. Also ran CBL to PBTD; showed TOC at approx 7046'. Scientific Drlg ran gyro svy.

Perf'd Upper Penn with 2 SPF as follows: 7987-8010' with 32 holes, 7896-7912' with 33 holes, 7862-7891' with 59 holes, 7824-7853' with 40 holes, 8092-8096' with 9 holes, 8158-8166' with 17 holes, 7926-7932' with 13 holes; total 203 holes (0.41" EHD). Ran RBP and packer. Set RBP at 8210' and packer at 7775'.

Acidized perfs 7824-8166' down tubing with 20,000 gals 20% HCl + 372 BS at AIR 14.8 BPM with 130-4000 psi. ISIP 0 psi. POH with RBP and packer. ND BOP, NU wellhead. Shut in, building Centrlift pumps.
(Continued on the reverse)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Signature

Candace R. Graham

Title

Engineering Tech.

Date

11/07/2002

ACCEPTED FOR RECORD

NOV 13 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

(Continued from the front)

8-30-2002 thru 9-17-2002 Ran Centrilift PDH downhole sensor, 360 HP motor with 52' recirculation tube, 194 stage GC-3500 pump, and 259 jts 2 7/8" 6.5# L-80 tbg. Set EOM at 8240'. ND BOP, NU wellhead. HU tank battery equipment. Began pump testing. After one week SD. Killed well with 10# Brine. POH w/ Centrilift test pump.

Ran Centrilift PDH sensor, 139 HP motor with recirculation system, 286 stage 925-BPD test pump, and 260 jts 2 7/8" 6.5# L-80 tubing. Set EOM at 8239'. ND BOP, NU wellhead. Resumed pump testing.

10-15-2002 thru 11-7-2002 Killed well with 10# brine. TOH with tubing and 952-BPD test pump. Found one side of circ tube was collapsed. SD for Centrilift to resize pump and get shroud. Ran 116 HP motor, shroud, 184 stage FC650 and 163 stage FC650 pumps, and 260 jts 2 7/8" 6.5# L-80 tubing. Set EOM at 8239'. ND BOP, NU wellhead. Resumed pump testing. After one week SD. Killed well with 10# Brine. POH w/ Centrilift test pump.

Ran ESP TD-850 pump, 120 HP motor, shroud, and 259 jts 2 7/8" 6.5# L-80 tubing. Set EOM at 8229'. ND BOP, NU wellhead. Resumed pump testing.