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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-953	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Dalco Oil Company		Bell-3-State Com	
3. Address of Operator		9. Well No.	
Suite 200 - 619 W. Texas, Midland, Texas 79701		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Undesignated-South	
THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>24-S</u> RANGE <u>26-E</u> NMPM.		(Carlsbad Morrow)	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3300 Ground - 3316 DF		Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER 2-3/8" tubing ☒
ALTERING CASING ☒
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-7 TD 11,901' - WIH - circulated, LDDP. Ran 11,836'* of 5 1/2" casing set @ 11,852', cemented w/700 sx class "H" w/.8 of 1% Halad 22A, 5# KCL/sx, 1/4# flocele/sk. PD @ 11:20 AM - WOC
- * 15' of 20# N-80 LT&C
1000' of 17# N-80 Buttress
8921' of 17# N-80 LT & C
1900' of 20# N-80 LT&C
- 6-8 WOC
- 6-9 Prep to run logs & perforate.
- 6-10 Ran Gamma-ray Correlation & Cement Bond logs. Perforated 11522-529,534-539, 576-582 w/2 SPF.
- 6-11 Ran 365 jts (11,463') of 2-3/8" tubing & Baker lock-set packer & Vann Assembly w/Guiberson tubing separator Unit, & set packer @ 11,478'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. H. Braden TITLE Division Geologist DATE 6-17-75

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT 4 DATE JUN 18 1975

CONDITIONS OF APPROVAL, IF ANY: