**NEW MEXICO OIL CONSERVATION COMMISSION**
**REQUEST FOR ALLOWABLE**
**AND**
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

**RECEIVED**

OCT 27 1976

O.C.C.
ARTESIA OFFICE

I.

**Operator**
Sabine Production Company ✓

**Address**
Suite 200 - 619 West Texas, Midland, Texas 79701

**Reason(s) for filing** (Check proper box)

New Well [X]    Change in Transporter of:    Other (Please explain)
Recompletion [ ]    Oil [ ]    Dry Gas [ ]    X Change name from Dalco Oil Company
Change In Ownership [X]    Casinghead Gas [ ]    Condensate [ ]    To Sabine Production Company

If change of ownership give name
and address of previous owner _____

## II. DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation *morrow* | Kind of Lease | Lease No. |
|---|---|---|---|---|
| Bell-3-State Com | 1 | South Carlsbad | State, Federal or Fee    State | L-953 |

**Location**

Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East

Line of Section 3 Township 24-S Range 26-E , NMPM, Eddy County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil [ ] or Condensate [ ] | Address (Give address to which approved copy of this form is to be sent) |
|---|---|
| None | |

| Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X] | Address (Give address to which approved copy of this form is to be sent) |
|---|---|
| El Paso Natural Gas Company | P. O. Box 1492, El Paso, Texas 79999 |

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | H | 3 | 24 | 26 | ~~No~~ Yes | 11-1-76 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

## IV. COMPLETION DATA

| Designate Type of Completion — (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|---|---|---|---|---|---|---|---|---|
| | | X | X | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| 4/3/75 | 10/12/76 | 11,901 | 11,200 |

| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
|---|---|---|---|
| 3300' Gr, 3316'DF | *morrow* | 11,124 | 11,100 |

| Perforations | Depth Casing Shoe |
|---|---|
| 11,124 - 31 | |

### TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| 17-1/2 | 13-3/8" | 437' | 400 sx |
| 11 | 8-5/8" | 5403' | 1570 sx |
| 7-7/8 | 5-1/2" | 11852 | 700 sx |
| | 2-3/8" | 11100 | — |

## V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

**OIL WELL**

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| | 10/12/76 | Flowing | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| | | | |

**GAS WELL**

| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| 2565 | 4 hrs | None | — |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |
| Orifice Well Tester | 4134 | 0 | 16/64 |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

_O. M. Bahman_
(Signature)

Division Manager
(Title)

October 26, 1976
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED NOV 8 1976 , 19___

BY _W. A. Bassett_

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.