

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-15-21476

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Martin

8. Well No.  
1

9. Pool name or Wildcat  
Undeseg. S. Carlsbad Strawn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ OTHER

2. Name of Operator  
Arlen Dickson

3. Address of Operator  
P.O. Box 50160 Midland, Texas 79710

4. Well Location  
Unit Letter F : 2198 Feet From The North Line and 1650 Feet From The West  
Section 20 Township 22S Range 27E NMPM Eddy Co.

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3136.5 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON HIE  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-4-96 Ran 1 11/16" gun in hole and perf. 30 holes from 10354-10, 374. Displaced 250 gals. of acetic acid with 12 bbls brine water. Breakdown at 3574 psi. ISIP 3200 psi, 15 min. 1795 psi., max. 4504 psi, min. 4260 psi, aver. rate 29 BPM.

2-5-96 RU Haliburton and treated well with 10,000 gal 20% HCL and 70 tons CO2 at an aver. rate of 12 bbls per min. and aver. rate of 6,500 psi. Flushed with 70 bbls brine. Flowed back. ISIP 4,250 PSI 15 min. 3,950 psi.

2-6-96 Testing well.

2-7-96 Testing well 140 psi on 24/64 choke- cal 480 MCF/day with 225 load to rec.

2-8-96 Testing well and hooking up surf. equip

2-9-96 Tested surf equip and turned well to sales line

RECEIVED

OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arlen Dickson TITLE President

DATE 2-14-96

TYPE OR PRINT NAME Arlen Dickson

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE FEB 16 1996

CONDITIONS OF APPROVAL, IF ANY