

AMENDED

NM OIL & GAS COMMISSION  
 Drawer DL  
 Artesia, NM 88210

Form 3160-3  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to ~~any~~ <sup>any</sup> reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.  
 91-014260 & NM-20360

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM-82028-A

8. Well Name and No.

Willow Lake "Com" #1

9. API Well No.

30-015-21499

10. Field and Pool, or Exploratory Area

Willow Lake (Atoka)

11. County or Parish, State

Eddy, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468

918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Sec. 22-24S-28E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Approval to temporarily abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is an amended request for approval to temporarily abandon the above well. It is our intention to evaluate the possibility of a recompletion in the Delaware. In order to comply with BLM regulations, we will conduct a casing integrity test as follows:

1. Release packer @ 11370' & TOOH w/tbg and packer.
2. Set a 7 5/8" CIBP on WL @ 9400' and dump 35' cmt on top.
3. Load the casing w/water & pressure test to 500#.

This is a corrected procedure due to a casing leak @ 9500'.

Verbal approval was received by Shannon Shaw 10/16/94.

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 OCT 24 8 34 AM '94

14. I hereby certify that the foregoing is true and correct

Signed

*Charlotte Van Valkenburg*

Title

Charlotte Van Valkenburg  
 Technical Coordinator

Date 10/19/94

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date 11/17/94

Conditions of approval, if any:

Test to be conducted within 30 days.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side