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NEW MEXICO OIL CONSERVATION COMMIS

REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED ;) JUN 2 1975 PRORATION OFFICE Operator AMOCO PRODUCTION COMPANY V <u>0, 6. 5.</u> ARTESIA. OFFICE BOX 367, ANDREWS, TEXAS 79714 Reason(s) for filing (Check proper box) Other (Please explain) Recompletion Dry Gas Oil CASINGHEAD GAS MUST NOT BE FLARED AFTER 8-1-75 Change in Ownership Casinghead Gas Condensate UNLESS AN EXCEPTION TO Pule 306 If change of ownership give name and address of previous owner ____ IS OBTAINED 2-17 II. DESCRIPTION OF WELL AND LEASE Lease No. State, Federal or Fee 0415461 Feet From The **VORTH** Line and 28-E Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Address (Give address

Box 1183

Address (Give address ess (Give address to which approved copy of this form is to be sent) THE DERMIAN CORP TRYMAN LEft 9 / 1 /87 HOUSTON, Unit P.ge. Is gas actually connected? 28 75TM give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. <u>5.6.75</u> vations (DF, RKB, RT, GR, etc.) 3450 5-22-75 Top Oil/Gas Par Name of Producing Formation Tubing Depth *3*074 DELAWARE 3 298 Perforations 3298-33/8 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 2/4 8 3/8 210 5x C 400 Cuc 3443 1080 SX (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Cil Run To Tanks Date of Test Choke Size Oil - Bbis. Water - Bbls. Gas - MC 39 TSTM 1, **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION JUN 2 1975 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. above is true 645-NMOCC- ART SUPERVISOR, DISTRICT II TITLE . 1-010 This form is to be filed in compliance with RULE 1104. 1-SU5.p If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. 1-REY e-Perry Bass

ADMINISTRATIVE ASSISTANT

28 1975

(Title)

(Date)

1- Muethon

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEYS

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The above are true to the best of my provledge & belief

ADMINISTRATIVE ASSISTANT

AMOCO PRODUCTION COMPANY,

AMOS PRODUCTION C

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LEO A. CONNER

Quías. MY COMMISSION EXPIRES

JUNE 1. 1975

My Cemmossion Expires Sure [, 1975