

Agred - 168489
 Prop - 36014
 Paul - 33720

6-6-75
 Compensated Formation
 Density Log
 2200 - 3457
 Borehole Compensated
 Sonic Log
 2200 - 3457
 Dual Laterolog
 2200 - 3456

IT IS THEREFORE ORDERED: *Case 5623 2-4-76*
Order R-5165-2-24-76

(1) That the applicant, Amoco Production Company, is hereby authorized to utilize its Old Indian Draw Well No. 4, located in Unit I of Section 18, Township 22 South, Range 28 East, NMPM, Indian Draw-Delaware Pool, Eddy County, New Mexico, to dispose of produced salt water into the Lower Delaware formation, injection to be accomplished through 2 3/8-inch tubing installed in a packer set at approximately 3350 feet, with injection into the perforated interval from approximately 3,376 feet to 3,400 feet;

PROVIDED HOWEVER, that the tubing shall be plastic-lined; that the casing-tubing annulus shall be filled with an inert fluid; and that a pressure gauge shall be attached to the annulus or the annulus shall be equipped with an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

(2) That the injection well or system shall be equipped with a pop-off valve or acceptable substitute which will limit the wellhead pressure on the injection well to no more than 1700 psi.

(3) That the Secretary-Director of the Commission may administratively approve wellhead injection pressures greater than 1700 psi for good cause shown.

(4) That the operator shall notify the supervisor of the Artesia district office of the Commission of the date and time of the installation of disposal equipment so that the same may be inspected.

(5) That the operator shall immediately notify the supervisor of the Commission's Artesia district office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

