

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 06 '88

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LAND OFFICE		
TRANSPORTER	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator Terra Resources, Inc. O. C. D.
ARTESIA OFFICE

Address 10 Desta Dr., Suite 500 West, Midland, Texas 79705

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input checked="" type="checkbox"/> Change in Ownership			

Other (Please explain)

If change of ownership give name and address of previous owner Apache Corp., 7666 E. 61st, 500 Triad Center, Tulsa, OK 74133

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Mary K. Knobel</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Carlsbad, S. - Morrow</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location				
Unit Letter <u>J</u>	<u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u>			
Line of Section <u>32</u>	Township <u>22S</u>	Range <u>27E</u>	<u>NMPM</u> , <u>Eddy</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Koch Services, Inc.</u>	<u>P.O. Box 1558, Breckinridge, TX 76024</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Transwestern Pipeline Co.</u>	<u>P.O. Box 1188, Houston, TX 77251</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>J</u> Sec. <u>32</u> Twp. <u>22S</u> Rge. <u>27E</u>	<u>yes</u> <u>1-26-76</u> <u>Part 10-3</u>

If this production is commingled with that from any other lease or pool, give commingling order number: 7-15-88
chg up

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

P E Cozart
(Signature)

Penny E. Cozart, District Accountant

6-28-88
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 11 1988, 19

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)		Choke Size

JUL 1981
 NOBES