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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 26 1976

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
K-6010

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Willow Lake unit
3. Address of Operator	8. Farm or Lease Name
Aminoil USA, Inc. (formerly Burmah Oil & Gas Co.)	Willow Lake unit
600 Western United Life Bldg., Midland, Texas 79701	9. Well No.
4. Location of Well	2
UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 16 TOWNSHIP 24-S RANGE 28-E NMPM.	Willow Lake-Atoka Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3023 GL	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Change operator name</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 256 jts. 7 5/8" 33.7# P-110 casing set at 9800' with DV tool at 4789'. Cmted. first stage with 700 sx. Cl. "H" Cmt. and cmted. the second stage with 1150 sx. Cl. "C" cmt. Circulated cmt. contaminated mud to surface.

WOC 37 hrs. Drilled DV tool and tested to 2000 PSI. OK. Drilled float collar at 9729 and tested to 2000 PSI. OK. Tested B.O.P. stack - O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.E. Stauffer TITLE Sr. Drilling Engineer DATE 7-23-76

APPROVED BY W. A. Gussess TITLE SUPERVISOR, DISTRICT II DATE AUG 11 1976

CONDITIONS OF APPROVAL, IF ANY: