NM OIL CONS. COMMISSION Drawer DD

Form 9-331

Artesia, NM 88210

Dec. 1973	form Approved. Budnet Bureau No. 47-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-0415688-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas uell other Injection Well other	8. FARM OR LEASE NAME Old Indian Draw Unit
2. NAME OF OPERATOR	9. WELL NO. 10
Amoco Production Company √ 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Indian Draw Delaware
P. O. Box 68, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA
AT SURFACE: 997' FNL X 1785' FWL	18-22-28 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (Unit C, NE/4, NW/4) AT TOTAL DEPTH:	Eddy NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	RB II
FRACTURE TREAT	SR 7
REPAIR WELL	्रामा ।
PULL OR ALTER CASING DEC 22	(NOTE: Report results of multiple commission or zone
CHANGE ZONES	Se o m
ABANDON• 🗎 🗎 O. C.	D. Right E
(other) convert to injection ARTESIA,	organia Haria
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, irrectionally drilled, give subsurface locations and
Propose to perforate and acidize additional Delaw	ware pay in the interval 3209'-
32 29 ' and convert to injection per the following] :
Move inservice unit and pull tubing. RIH with a	3-3/8" casing gun and perforate
the Delaware interval 3209'-3229' with 4 DPJSPF a with a RBP, retreiving head, packer with unloader	it 90° or 120° phasing. RIH
and set packer at ±3245'. Acidize the Delaware i	, and tubing. Set RBP at ±3330 interval 3256'-3289' with 3300
gal of 15% NE HCL acid with additives. Flush aci	id to bottom perfs with 2% KCL
fresh water. Release packer and latch onto RBP.	Reset RBP at ± 3250 ' and reset
packer at ±3100'. Acidize the Delaware interval	3209'-3220' with 2000 gal of 15%
NE HCL acid with additives. Flush acid to bottom	perfs with 2% KCL fresh water.
Release packer and latch onto RBP. Drop down and	
packer at ±3100'. Swab to recover load. Release	packer and retrieve RBP. POH. R
O+6-BLN, R 1-HOU R.E.Ogen, Rm. 21.150 1-F.J. Nas	in, HOU Rm. 4.206 1-CMH (OUEK)
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	10.0.00
APPROVED IS Space or Federal or State one	DATE
APPROVED is space or Federal or State offi	ice use)
APPROVED BY PETER W. CHISTER TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

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with 2-3/8" tubing with seating nipple on bottom. Land at ± 3295 '. Run rods and pump. Move out service unit and pump test to evaluate production characteristics. Move in service unit and POH. RIH with injection packer and plastic coated tubing. Set packer at 3120'. Displace casing with packer fluid. Commence water injection at a maximum of 300 psi surface injection pressure.

* Approval to convert to injection was granted by NMOCD Administrative Order No. WFX-520.