

CJSF

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED BY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well	NOV 15 1984	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company	O. C. D. ARTESIA, OFFICE	8. FARM OR LEASE NAME Old Indian Draw Unit
3. ADDRESS OF OPERATOR P.O. Box 68, Hobbs, NM 88240		9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 997' FNL X 1785' FWL (Unit 2, NE1/4, NW1/4)		10. FIELD AND POOL OR WILDCAT Indian Draw Delaware
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 18-22-28
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3086.7' GR	12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PCLL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Conversion to Injection

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) WFX-520

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 12-29-83 and POH with production equipment. Perfed Delaware intervals 3209'-3229' w/4JSPF using a 3 1/8" gun. Acidized with 5300 gals 15% HCl in 2 stages (3209'-3229'). POH and RIH with RBP, seating nipple, and tbg. RBP set at 3297'. Ran rods and pump and began pump testing. MISU 9-3-84 and pulled rods and pump and tbg. RIH with ppr, pkr, RFC valve, and fluid plug, and tbg. Packer set at 3291'. Acidized 3284'-3214' with 1000 gals 15% NF HCl in 10 stages. Flushed with 50 bbls lead water, released pkr, and POH. TIH with treating pkr and tbg, set pkr at 3048. Fraced down tbg with a total of 10,000 gal 0+5 BLW, C. T-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry C. Clark

TITLE

Asst. Admin. Analyst

DATE

11-8-84

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

*See Instructions on Reverse Side

Post ID-3
11-23-84
Barr. to WIW

30 lb 2% KCl and 40000 lbs 12/20 sand. Flushed with 17.6 bbls gelled fluid. Released pkr and POH. Cleaned out to 3397' and POH. RTH with plastic coated; pkr, tlg, and seating nipple. Set pkr at 3118' and tested to 500 psi for 15 min, OK. Commenced water injection 9-8-84 and tested for appx 49 days, last test injected 350 BWPD with TP 404 psi. Well is currently an active injector.