

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0554481			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BASS ENTERPRISES PRODUCTION CO.		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR Box 2760, MIDLAND, TEXAS 79701		8. FARM OR LEASE NAME C & K FEDERAL			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FEL + 1980' FSL OF SECTION		9. WELL NO. 1			
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT WILDCAT			
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 12, T22S, R27E			
14. PERMIT NO.		DATE ISSUED AUG 11 1976			
15. DATE SPUDDED 6-16-76		16. DATE T.D. REACHED 6-23-76			
17. DATE COMPL. (Ready to prod.) 7-22-76		18. ARTESIAN, FLOW, RT, GR, ETC.) 3128' GL 2138' KB			
20. TOTAL DEPTH, MD & TVD 3405'		21. PLUG, BACK T.D., MD & TVD			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0' 3405'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DRY + ABANDONED		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED SIDE WALL CORED—SEE REVERSE			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 371.00'	HOLE SIZE 12 1/4"	CEMENTING RECORD 250 SKS - CIR.	AMOUNT PULLED NONE
29. LINER RECORD			30. TUBING RECORD		
SIZE NONE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) NONE			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. NONE		
33. PRODUCTION					
DATE FIRST PRODUCTION DRY + ABANDONED		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS LOGS: DUAL LATERLOG, BHC-SONK, DIPMETER & DIPMETER (COMPUTED)					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED H. P. Murty Jr.		TITLE SENIOR PRODUCTION CREEK		DATE AUG. 3, 1976	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SIDEWALL CORES: 1 PER FOOT FROM 326' TO 3293'. 1 AT EACH DEPTH: 3304, 3306, 3308, 2850, 2840, 2482, 2480, 2478, 2434, 2426, 2424, 2422. NO CORE OR FLUID.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SURFACE SAND + CALICHE	0	170	NO SHOWS.
ANHY	170	680	
SALT, ANHY & BANDER ANHY	680	1,980	NO DST'S.
BANDER ANHY & LIMESTONE	1,980	2,300	
SHALEY DENSE LIME STONE	2,300	2,340	
FINE TO MEDIUM CRYSTALLINE LIME- STONE	2,340	2,397	
VERY FINE GRAIN SANDSTONE W/FINE CRYSTALLINE LIME- STONE LENSES.	2,397	3,405 TD	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
T/ANHY	170		+ 2,968
T/SALT	680		+ 2,458
B/SALT	1,980		+ 1,158
T/DEL. LM.	2,300		+ 838
REEF	2,340		+ 798
T/DEL. SD	2,397		+ 741
TD	3,405		- 267