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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 7 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Husky Oil Company of Delaware ✓		5. State Oil & Gas Lease No. -----
3. Address of Operator 600 South Cherry St., Denver, CO 80222		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1880</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> NMPM.		8. Farm or Lease Name Forehand
15. Elevation (Show whether DF, RT, GR, etc.) 3137 KB		9. Well No. 2
		10. Field and Pool, or Wildcat Wildcat <u>Acqueduct</u>
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/31/76 Perfo: 5525; 5503; 5477; 5387; 5384; 5379; 5375; 5350; 5346; 5342; 5340; 5337 w/2 per ft, 4" csg gun, .40" dia.  
9/1/76 Acidize: 5525; 5503; 5477 w/500 gals-7½% - Swab ½ BF w/trace oil.  
9/2/76 Acidize perfs: 5387-5337 w/900 gals-10% acetic acid - Swab 1 BF w/trace oil.  
9/4/76 Perfo: 4608; 4605; 4085; 4081 w/2 per ft, .40" dia.  
9/5/76 Acidize perfs: 4608; 4605 w/600 gals-7½% HCL; Swab dry, no rec.  
9/6/76 Acidize perfs: 4085; 4081 w/500 gals-10% acetic acid, swab 1½ BW. Set Baker Mercury Model N Bridge Plug at 3965. Perfo: 3737; 3739; 3743; 3746; 3749; 3751 w/2 per ft, .32" dia. Set 2-3/8" tbq, seating nipple @ 3599. Lockset pkr at 3604.  
9/7/76 Acidize with 1092 gals-7½% HCL, intermittent flow.  
9/8-13/76 Swab & flow 143 BO & oil emulsion, plus 10% water.  
9/14/76 Frac. with 9000 gals gelled cross link kerosene & 13,000# 10-20 sd.  
9/15/76 TP 550; open 10:30 a.m., 14/48" ch. - flowing 7 BFPH.  
9/16/76 Flowed 85 BF in 21½ hrs. Choke plugged with sd, swabbed.  
9/17/76 TP 160#; 14/48" choke. Flowed 220 BF - 30% highly emulsified oil.  
9/18/76 TP 140#; 16/48" ch. Flowed 155 BF in 24 hrs. 50-70% water.  
Building tank battery and treater. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Thomas TITLE Sr. Prod. Geologist DATE 10/5/76

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE OCT 22 1976

CONDITIONS OF APPROVAL, IF ANY:

9/19/76  
9/20/76  
9/21/76  
9/22/76  
9/23/76  
9/25/76

TP 130#; 14/48" ch. Flowed 120 BF in 24 hrs.  
TP 120#; 14/48" ch. Flowed 122 BF in 24 hrs - 30-50% water  
TP 100#; 14/48" ch. Flowed 100 BF, well still cleaning up.  
Well died - flowed 30 BF, well still cleaning up, oil highly  
emulsified.  
Ran rods & pump. Pump set at 3599.  
IPF: 50 BOPD; 100 BOPD, 40 MCFGPD. 100% pump efficiency 76 BFPD.  
Well flowing intermittently due to pump agitation.