

NO. OF COPIES RECEIVED 15		Form C-105 Revised 1-1-65			
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
SANTA FE	1				
FILE	1				
U.S.G.S.	2				
LAND OFFICE					
OPERATOR		RECEIVED OCT 21 1976			
Bureau of Minerals					
10. TYPE OF WELL		5a. Indicate Type of Lease			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		State ☐ Fee ☒			
b. TYPE OF COMPLETION		5. State Oil & Gas Lease No.			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		-----			
2. Name of Operator		7. Unit Agreement Name			
Husky Oil Company of Delaware		-----			
3. Address of Operator		8. Former Lease Name			
600 South Cherry St., Denver, CO 80222		Forehand			
4. Location of Well		9. Well No.			
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1880</u> FEET FROM		2			
THE <u>South</u> LINE OF SEC. <u>15</u> TWP. <u>23S</u> RGE. <u>27E</u> N.M.P.M.		10. Field and Name of Well			
		Forehand Ranch			
		Wildcat - Delaware			
15. Date Spudded		12. County			
7/8/76		Eddy			
16. Date T.D. Reached		18. Elevations (DF, RKB, RT, GR, etc.)			
8/2/76		3137 RKB			
17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead			
9/25/76		3127			
20. Total Depth		22. Is Multiple Compl., How Many			
5610		No			
21. Plug Back T.D.		23. Intervals Drilled By			
3965		Rotary Tools			
		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made			
3735-54 - Delaware sd-Cherry Canyon		No			
26. Type Electric and Other Logs Run		27. Was Well Cored			
DIL; CNL-FDC; MLL, HDT		Yes			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	41	444 KB	15"	400 sks-circu 50 sks	None
8-5/8"	24	1966 KB	11"	625 sks-circu to surf	None
7-7/8"	17	5581 KB	7-7/8"	1300 sks-did not circ	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
-----	-----	-----	-----	-----	
-----	-----	-----	-----	-----	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	3599	3604			
31. Perforation Record (Interval, size and number)					
3737; 3739; 3743; 3746; 3749; 3751;					
2/ft. .25" dia.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3737-51			1000gals-7 1/2% HCL		
3737-51			9000gals-13,000# 10-20 sd		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
9/23/76		Pumping		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
9/25/76	24	---	---	50	40
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
---	---	---	50	40	100
4. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Used for fuel				Clarence Forester	
5. List of Attachments					
DIL; MLL; CNL-FDC; Cmt. Bond Log; Core & DST info., Lithology Log					
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>B. L. Forester</u>		TITLE <u>Sr. Production Geologist</u> DATE <u>10/4/76</u>			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Ashy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1186	T. Strawn 3733	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1873	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Ellinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand 2094	T. Entrada	T. _____
T. Abo	T. Bone Springs 5532	T. Wingate	T. _____
T. Wolfcamp	T. Pay 3735	T. Chinle	T. _____
T. Penn.	T. Base 3751	T. Pennian	T. _____
T. Cisco (Dough C)	T. _____	T. Penn. "A"	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1186	1186	ls, caliche, sd, sh.				
1186	1873	687	Salt				
1873	2094	221	Anhydrite				
2094	2122	28	Dolomite				
2122	2160	38	Limestone				
2160	5532	3372	Sandstone, with widely distributed thin intebeds of sh. & limestone, with widely distributed shows of oil & gas.				
5532	5610	78	Limestone				
			(Refer to attachments for DST & Core information.)				

COMPANY
COUNTY **EDDY** FIELD **Wildcat** STATE **NM**

OPR **HUSKY OIL CO. OF DELAWARE** API **30-015-21855**

NO **2** LEASE **Forehand** SERIAL **11-2-22 NM**

Sec 15, T23S, R27E MAP

1800' FSL, 1980' FWL of Sec CO-ORD

3½ mi S/Otis ELEV **L 85**

SPD **7-9-76** CWP **9-23-76** WELL CLASS: INT. **WF** FIN **WFD**

FORMATION	DATUM	FORMATION	DATUM
12 3/4" at 444' w/400 sx			
8 5/8" at 1966' w/300 sx			
5 1/2" at 5581' w/1300 sx			
TD 5610' (BSPG)		P80 3965'	

IP (Delaware) Perfs 3737-51' P 50 BOPD + 100 BW. Pot based on 24 hr test. GOR 800; gty 43

CONTR **WEK** OPR'S ELEV **3127' GL, 3137' KB PD 5600' RT**

F.R. 7-5-76
(Delaware)
7-13-76 TD 2097'; Prep Core
7-27-76 "Tight"

Cored (Delaware) 2097-2129', rec 31½', no descr
Cored (Delaware) 2305-45', rec 39', no descr
DST (Delaware) 2252-2345', open 1 hr 5 mins,
rec 383' M&FW, 1 hr ISIP 1031#, FP 87-205#, 2
hr FSIP 1007#, HP 1076-1076#, BHT 95 deg
Cored (Delaware) 2708-48', rec 48', no descr
DST (Delaware) 2702-65', open 1 hr 5 mins, rec
209' sli O&GCM, 1 hr ISIP 1131#, FP 69-120#,
2 hr FSIP 1148#, HP 1290-1273#, BHT 80 deg

11-2-22 NM

EDDY
HUSKY OIL CO. OF
DELAWARE

Wildcat
2 Forehand
Sec 15, T23S, R27E

NM
Page #2

7-27-76 Continued
Cored (Delaware) 2884-2944', rec 60', no descr
DST (Delaware) 3128-52', open 2 hrs 5 mins, rec
356' GIDP + 2' Oil + 29' sli O&GCM, 2 hr ISIP
148#, FP 18-29#, 5 hr FSIP 1069#
Cored (Delaware) 3200-40', rec 40', no descr
9-7-76 "Tight"
9-13-76 TD 5610'; "Tight"
10-11-76 TD 5610'; PBD 3965'; Complete
DST (Delaware) 3157-3240', open 1 hr 5 mins, rec
2527 GIDP + 240' HO&GCM + 353' sli O, GCM&FW, 1 hr
ISIP 1414#, FP 157-293#, 2 hr FSIP 1448#, HP 1504-
1504#, BHT 95 deg

11-2-22 NM

10-11-76

Continued
DST (Delaware) 3297-3366', open 1 hr 5 mins,
GTS in 5 mins @ 24 MCFGPD, rec 2875' GIDP +
390' salty sul wtr, 1 hr ISIP 1586#, FP 119-236#,
2 hr FSIP 1586#, HP 1608-1608#
Cored (Delaware) 3746-3769', rec 23' no descr
DST (Delaware) 3733-69', open 1 hr 5 mins, GTS
in 4 mins after SI @ 16 MCFGPD, rec 870' HO&GCDF,
1 hr ISIP 1845#, FP 113-328#, 2 hr FSIP 1828#, HP
1908-1885#
DST (Delaware) 4472-97', open 1 hr 5 mins, rec
100' DF + 60' SW, 1 hr 3 min ISIP 2065#, FP 52-
105#, 2 hr FSIP 1961#, HP 2353-2353#, BHT 106 deg

11-2-22 NM