N. M. O. C. C. Cother instruct on

reverse si.

Form approved. Budget Bureau No. 42-R1425.

ED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

5 LEASE DESIGNATION AND

30-015-2202

		AND BOILIAL NO.
Federal	-	11554

APPLICAT	TION FOR	PERMIT TO DRILL,	DEEPEN, C	OR PLUG BAC	6. IF INDIAN, ALLOTTEE OR TRIBE NAM	E
1a. TYPE OF WORK	DRILL []	REGERN	E D	PLUG BACK [7. UNIT AGREEMENT NAME	
OIL WELL 2. NAME OF OPERAT	GAS WELL S	OTHER JAN 12 19	377 SINGLE Z	MULTIPLE ZONE	8. FARM OR LEASE NAME Huber Federal	

Texas Oil & Gas Corp. 3. ADDRESS OF OPERATOR

1 0. FIELD AND POOL, OR WILDCAT

9. WELL NO.

900 Wilco Building, Midland, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

2200' FET. NOV 0 5 1976

Wildcat Microu 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

At proposed prod. zone

Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE U. S. GEOLOGICAL SURVEYSEC. 27, T-23S, R-22E ARTESIA, NEW MEXICO 12. COUNTY OR PARISH 13. STATE

Eddy New Mexico 20 miles southwast of Carlsbad, New Mexico. 15. DISTANCE FROM PROPOSED®
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 17. NO. OF ACRES ASSIGNED TO THIS WELL 320 16. NO. OF ACRES IN LEASE 320 1007 320 (Also to nearest drig. unit line, if any) 19. PROPOSED DEPTH 10,300 18. DISTANCE FROM PROPOSED LOCATION® 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 233 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START* 12-15-76

4689' GL

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
175	13-3/8	48	400	400 sx.
12~	8-5/8	24	2500	Back to surface as indicated
	and the same of th			by callipers
7-7/8	4-1/2	111.6	10,300	As indicated by callipers

DRILLING PROCEDURE HUBER FEDERAL #1

Drill 17½" hole to 400' and set 13-3/8" casing. 1.

Drill $12\frac{1}{4}$ " hole to 2500' and set 8-5/8" casing. Use Salt water with 2. gel for viscosity. Put on BOP and Rotating head.

Drill 7-7/8" hole using fresh water to approximately 6000'. brine to system for 9.0-9.5 PPG. Use flosal to sweep hole and add drispac and starch to reduce water loss to 10 or less by 7000'.

4. DST as required.

Run open hole logs at TD, 10,300. 5.

Run 4½" casing for completion through preforations.

not dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
24. signed 2. R. C	Colter _{itle} Staff Eng.	
(This space for Federal or State office use)	CINDED IF OPERATIONS	DECLARED WATER BASIN
APPROVED THIS APPROVAL THIS APPROVAL ARE NOT	APPER NOTE OPERATIONS OF THE PROPERTY OF THE STATE OF TH	CASING WASE BE CIRCULATED
JAN JOHN EXPIRES	*See Instructions On Reverse Side	NOTIFY USGS IN SUFFICIENT TIME TO SECURITION THE SECURITION THE

23.