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NEW MEXICO OIL CONSERVATION COMMIT N REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	IRANSPORTER CIL /	R	RECEIVED				
1.	OPERATOR / PROBATION OFFICE	JUL 21 1977					
A MOCO PROSUCTION COMPANY V D. C. C.							
	AMOCO PRODUCTION COMPANY O. C. C. Address P. O. DRAWER A. LEVELLAND, TEXAS 79336 Reason(s) for filing (Check proper box) Other (Please explain)						
			Other (Please explain)				
	New Well Recompletion	Change in Transporter of: Oil Dry G	REQUEST				
	Recompletion OII Dry Gas ALLOWABLE OF 2000 BBLS Change in Ownership Casinghead Gas Condensate FOR JULY OIF 32/5-4/						
	If change of ownership give name and address of previous owner						
I.	DESCRIPTION OF WELL AND						
	Lease Name DLD INDIAN DRAW UN	Well No. Pool Name, Including Formation Kind of Lease Lease No. WM-041568					
Unit Letter L; 2323 Feet From The SOUTH Line and 796 Feet From The WEST							
	Line of Section 18 Tow	waship 32 Range	28 , NMPM,	County			
I.		TER OF OIL AND NATURAL GA	AS				
	i .	Authorized Transporter of CII or Condensate Address (Give address to which approved copy of this form is to be sent)					
	PERMIAN CORPORATION Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en			
		f this production is commingled with that from any other lease or pool, give commingling order number:					
۲.	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D,			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth			
	Perforations		<u> </u>	Depth Casing Shoe			
		TUDING CACING AND	A CENTURE DECORD				
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET SACKS CEMENT				
				,			
١.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow						
i	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.)			
		Tubing Pressure	Casing Pressure Choke Size				
	Length of Test						
	Actual Prod. During Test	OII-Bbls.	Water-Bbls.	Gas-MCF			
	GAS WELL						
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size			
١.	CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
		BY W. a. Dressett					
			TITLE SUPERVISOR, DISTRICT I				
	Serveth Brand (Signature) Service Staff Americant		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
•	Serior Staff	acoustant	tests taken on the well in accord	ience with MULE 111. It be filled out completely for slience.			

(Date) A+4. NMOCE ANT I-AIN I-SUCE LUITE Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. The second section of the second sections.