

GAS-OIL RATIO TESTS

Operator

Amoco Production Company

Indian Draw - Delaware

Eddy

Account

P.O. Box 68, Hobbs, NM 88240

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - O RATIO CU.FT/B
		U	S	T	R							WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.	
Old Indian Draw	1	J	18	22	28	3/8/86	P			17	24	95	26	0	—
" "	8	N	18	22	28	3/3/86	P			14	24	16	22	0	—
" "	13	D	18	22	28	3/3/86	P			48	24	2	51	0	—
" "	15	B	18	22	28	3/6/86	P			11	24	231	22	0	—
" "	22	L	18	22	28	3/7/86	P			58	24	1	75	0	—
" "	24	J	7	22	28	3/4/86	P			27	24	81	37	0	—

Request Allowable Increase.

RECEIVED BY
MAR 18 1986
O. C. D.
ARTIFICIAL OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operation is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.65.
Report flowing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the District Office of the New Mexico Oil Conservation Division in accordance with Rule 301 and applicable pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Amoco E. Smith
Administrative Assistant