Submit 5 Conies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1111 22 110

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8	7410							JAN	22 90	
	REQUES				AUTHORI				_	
I.	TO	TRANSP	ORT OI	L AND NA	TURAL G			-	C. D.	
Operator	a /						API No.		IA, OFFICE	
Amoco Production	company *			·		30	<b>-</b> 015-221	.02		
Address P.O. Box 3092	Uougton my	77253								
Resson(s) for Filing (Check proper	Houston, TX	11233	<del></del>		(D)	7				
New Well	•	is T			net (Please expl	aur)				
Recompletion		inge in Transp X Dry G								
Change in Operator	Oil Ca <del>singhea</del> d Ga			Effe	ctive 2-1	-90				
f change of operator give name	Campinesa Os	s Combon								
and address of previous operator				<del></del>					·	
L DESCRIPTION OF WI	FLL AND LEASE	•								
Lease Name			vame, Includ	ing Formation	ng Formation Kind o			- I.	sess No.	
Old Indian Draw Un	nit 2			w Delawa	are			x NM-041	.5688-A	
Location									<del></del>	
Unit Letter	2323		rom The _	outh	796		et From The	West	Line	
10							et Pour Inc.			
Section 18 To	waship 22-S	Range	28-E	, N	MPM, E	ddy			County	
		-								
II. DESIGNATION OF T	RANSPORTER C		ID NATU							
•	ums of Authorized Transporter of Oil Or Condensate				Address (Give address to which approved copy of this form is to be sent)					
Pride Pipeline Company				P.O. Box 2436 Abilene, TX 79604						
Name of Authorized Transporter of	Casinghead Gas	or Dry	Gas	Address (Gi	ne address to wh	ick approved	copy of this f	57M is to be se	<b>=</b> )	
Manufacture all and builds	1									
if well produces oil or liquids, ive location of tanks.	Unit   Sec.			is gas actual	y connected?	When	7			
I this are territor to commissed with	J 18		28	No	· · · · · · · · · · · · · · · · · · ·	L				
this production is commingled with V. COMPLETION DATA		us or pool, gr	Ae community	rad otner arm	DET:		<del></del>			
·· COME EDITOR DATA		Well	Gas Well	New Well	Workover			10 0	5	
Designate Type of Comple	tion - (X)	1 меш 1	Car well	I LICK MEIL	WOLKOVEL	Deepen	i wing mack	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	ady to Prod.		Total Depth	<u> </u>	L	P.B.T.D.	l	<u> </u>	
•				•			F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			l	Top Oil/Gas Pay			Tubing Depth			
erforations			·				Depth Casin	g Shoe		
	TUBI	NG, CASI	NG AND	CEMENTI	NG RECORI	D				
HOLE SIZE	CASING	& TUBING	SIZE	DEPTH SET			SACKS CEMENT			
	<del>-</del>							Port ID-3		
	<u> </u>						2-	2-8A		
		<del></del> -					cha	1.7:P	ER	
TECT DATA AND DEC	TIPOT BOD ATT	OIV ( DI D		<u> </u>						
TEST DATA AND REQUIL WELL Test must be a										
Date First New Oil Run To Tank	ther recovery of total vo	tume of load	ou and must		exceed top allow thou (Flow, pur			or full 24 hour.	f.)	
WHE LINE LAM ON WHE TO THE	Date of Test			Producing Ma	amou ( <i>r low, pu</i> e	пр, даз сут, е	IC.)			
ength of Test	Tubing Pressure			Casing Press			Choke Size			
	I dotte Liesanic									
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
-										
GAS WELL				<u>.                                    </u>	<del></del>		<del></del>		<del></del>	
AS WELL Actual Frod. Test - MCF/D	Length of Test	<del> </del>	<del></del>	Dia Conde	ου Δ.Λ. Δ <sup>-1</sup> Γ		Gravity of C			
- MC1/2	roadin or 1est	Longin Gr Text			Bbis. Condensetn/MMCF			DECEMBER		
usting Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Casing Press.	tte (Shist-in)		Choke Size	<del></del>		
······································		,·w/			(www.m)		CHOSE SEE			
T OPERATOR CERT	FICAME OF CO			 				<del></del>		
L OPERATOR CERTI			ICE	(	DIL CON	SERV	ואטודג	אופוט	M	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above							TION		1.4	
is true and complete to the best of	my knowledge and bei	ief.	'		<b>A</b> _		CEO	5		
				l I	Approved				<del></del>	
Amelia Hartman				By MRKE W			SIGNED BY			
Signature				By_		MILE V	ILLIAMS			
Amelia Hartman	Asst. Admi	n. Analy	st			204FK/	VISOR, DI	STRICT 19		
Printed Name	(710) -01	Title								
1-18-90	<u>(713)</u> 584-	/442				· · · · · · · · · · · · · · · · · · ·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I II III and VI for changes of operator well name or number transporter or other such change