

This form is to be filed with the appropriate State Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on _____ well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2350</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2440</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>OLD IND. DRAW 3295</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3298 to 3328 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE ENCOUNTERED to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	SURFACE				
400	1308	908	ANHYDRITE + SALT				
1308	2404	1096	ANHYDRITE				
2404	3055	651	LIME + SAND				
3055	3450	395	ANHYDRITE				

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
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5. State Oil & Gas Lease No.

7. Unit Agreement Name

OLD INDIAN DRAW UNIT

8. Farm or Lease Name

OLD INDIAN DRAW UNIT

9. Well No.

10. Field and Pool, or Wildcat

INDIAN DRAW - DELAWARE

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER CEMENT DEVICE

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. Location of Well

UNIT LETTER J LOCATED 1659 FEET FROM THE SOUTH LINE AND 2257 FEET FROM

THE EAST LINE OF SEC. 7 TWP. 22-S RGE. 28-E NMPM

15. Date Spudded

6-10-77

16. Date T.D. Reached

6-16-77

17. Date Compl. (Ready to Prod.)

6-22-77

18. Elevations (DF, RKB, RT, GR, etc.)

3086.6 GR

19. Elev. Casinghead

20. Total Depth

3450

21. Plug Back T.D.

3414

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

ALL

24. Producing Interval(s), of this completion - Top, Bottom, Name

DELAWARE 3298-3328

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

BOREHOLE COMPENSATED SONIC LOG, DUAL LATEROLOG - MICRO SFL

27. Was Well Cored

SIDEWALL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	400	10 1/4"	300 SX CLASS C	
5 1/2"	14-15.5	3450	7 7/8"	5855X CLASS C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3375	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3298-3328 WITH 2 DPJSF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3298-3328	3000 GAL 7 1/2% CLAY STAB. ACID

33. PRODUCTION

Date First Production	6-22-77	Production Method (Flowing, gas lift, pumping - Size and type pump)	PUMPING	Well Status (Prod. or Shut-in)	PRODUCING
Date of Test	6-30-77	Hours Tested	24	Choke Size	—
Flow Tubing Press.	—	Casing Pressure	—	Calculated 24-Hour Rate	—
		Oil - Bbl.	80	Gas - MCF	TSTM
		Water - Bbl.	16	Gas - Oil Ratio	—

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

USED FOR FUEL

Test Witnessed By

35. List of Attachments

LOGS PER ITEM 26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kenneth Brand

TITLE Senior Staff Asst.

DATE 7-6-77

044 NMCC, ART, 1-DIV, 1-SHSP, 1-KWB, 1-MARATHON, 2-BA55