

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

J. M. HUBER CORPORATION
PARR NO. 1

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SMP. NO.	DEPTH	PERM. TO AIR MD. MAXIMUM 90 DEG	VERT.	POROSITY SEX. FLD.	FLUID OIL	SATS. WTR.	GR. DEN.	DESCRIPTION
24	2581.0-62.0	3.8		21.1	0.0	59.6		SD FG LMY SHY
25	2582.0-83.0	5.4		21.9	0.0	53.8		SD FG LMY SHY
26	2583.0-84.0	4.3		20.1	0.0	60.0		SD FG LMY SHY
27	2584.0-85.0	5.6		21.9	0.8	52.4		SD FG LMY SHY
28	2585.0-86.0	1.3		18.6	1.0	68.2		SD FG LMY SHY
29	2586.0-87.0	1.2		19.6	5.7	62.7		SD FG LMY SHY
30	2587.0-88.0	1.0		19.0	5.9	59.1		SD FG LMY SHY
31	2588.0-89.0	0.8		17.6	2.7	65.2		SD FG LMY SHY
32	2589.0-90.0	0.7		17.1	2.8	63.5		SD FG LMY SHY
33	2590.0-91.0	0.7		14.0	0.0	69.8		SD FG LMY SHY
34	2591.0-92.0	<0.1		11.2	0.0	63.3		SD FG LMY SHY
2592.0-2602.0 LM SHY SDY								
35	2602.0-03.0	0.8		14.5	0.0	75.0		SD FG LMY
36	2603.0-04.0	0.7		10.3	0.0	66.0		SD FG LMY
37	2604.0-05.0	1.3		14.8	0.0	55.8		SD FG LMY
38	2605.0-06.0	1.8		17.5	1.1	62.0		SD FG LMY
39	2606.0-07.0	1.8		18.7	0.0	63.3		SD FG LMY
40	2607.0-08.0	4.8		18.2	1.0	65.1		SD FG LMY
41	2608.0-09.0	8.8		18.8	0.0	61.2		SD FG LMY
42	2609.0-10.0	1.7		15.3	1.3	67.0		SD FG LMY
43	2610.0-11.0	2.6		8.4	0.0	68.2		SD FG LMY
44	2611.0-12.0	1.2		7.4	0.0	74.4		SD FG LMY SHY
2612.0-15.0 LM SHY								

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