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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

Operator
C & K Petroleum, Inc.

NOV 16 1977

Address
P.O. Drawer 3546 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please Explain) **C.C.C. ARTESIA, OFFICE**

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Carlsbad "7"	Well No. 1	Pool Name, including Formation South Carlsbad (Morrow)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter M ; 690 Feet From The West Line and 760 Feet From The South Line of Section 7 Township 22-S Range 27 E , NMPM , Eddy County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521 Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit M Sec. 7 Twp. 22-S Rge. 27 E	Is gas actually connected? yes When 12-2-77

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Full Res'v.
		X	X					
Date Spudded 8-1-77	Date Compl. Ready to Prod. 10-1-77		Total Depth 11,698		P.D.T.D. 11,168			
Elevations (DF, RKP, RT, GR, etc.) 3119 Gr.	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,128		Testing Depth 11,055			
Perforations 11,106-11,194; 11,128-11,134					Depth Casing Shoe 11,698			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	400'	375 sx.
14-3/4"	10-3/4"	2625'	1225 sx.
7-7/8"	5-1/2"	11,698'	515 sx.
Tubing	2-7/8"	11,055'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

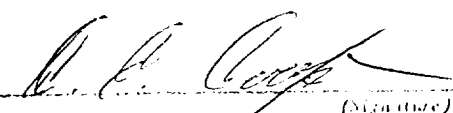
Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1700	Length of Test 2 hrs.	bbls. Condensate/MCF .0023-1	Gravity of Condensate 59
Testing Method (Flow, back pr.) Back Pressure	Testing Pressure (Shut-in) 500#	Casing Pressure (Shut-in) Pkr.	Choke Size 24/64

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Administrative Supervisor
(Title)

10-14-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 12 1977**, 19

BY **W. A. Gressitt**
TITLE **SUPERVISOR, DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.