

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**NMOCC COPY**  
SUBMIT IN TRIPLIC  
(Other instructions on reverse side)

*copy to ST*  
Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Mesa Petroleum Co**

3. ADDRESS OF OPERATOR  
**1000 Vaughn Building, Midland, Texas 79701**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
**660' FNL & 1980' FWL of Sec 9**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3164 RKB 3146 GR**

5. LEASE DESIGNATION AND SERIAL NO.  
**NM 9550**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Bindel Federal Com**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**S. Carlsbad, Morrow**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec 9, T23S, R27E**

12. COUNTY OR PARISH  
**Eddy**

13. STATE  
**New Mexico**

**RECEIVED**  
**SEP 26 1977**  
**O. C. C. ARTESIA, OFFICE**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Resume drig & csg test	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 24" pilot hole @ 11:00 AM 9-7-77 and drilled to 27' (below ground level). Ran 38' of 20" conductor casing and cemented same. Started moving in rotary tools on 9-12-77 (Sharp Rig 37). Resumed drilling operations at 1:00 PM 9-14-77. Drilled 17½" hole to 364'. Ran 10 jts 13-3/8" 72# BT&C casing to total depth with 1 centralizer installed 30' above shoe. Cemented with 100 sx RFC followed by 225 sx 50-50 lite poz + 4% D-20 + 5# D-42 + 1/4# D-29 + 2% cc followed by 150 sx Class C + 2% cc. Circ approx 45 sx to pits. J.C. at 5:50 AM 9-15-77. Cement fell back. Dumped 3 yards of redi-mix and topped out. WOC 18 hours while nipping up blowout preventers. Tested casing to 600 psi - 30 min - OK. Reduced hole to 11" and drilled ahead.

**RECEIVED**

**SEP 19 1977**

**U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED Michael P. Houston TITLE Division Engineer DATE September 16, 1977

(This space for Federal or State office use)

APPROVED BY Lee J. Lasa TITLE ACTING DISTRICT ENGINEER DATE SEP 23 1977

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

XC: JLF, MEC, RHN, 5 USGS, PARTNERS, FILE, JWH