Submit 3 Copies to Appropriate Dist. Office

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2083 Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Kaiser Francis Oil Company				Bindle Fed. (om.	Well No.
ocation Well	Unit C	. Sec. 9	Twp 23S	Rge 27E	County Edd	
	Name of Re	servoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod.	Prod. Medium (Tbg. or Csg)	Choke Size
pper ompl	Atoka		Gas	Flow	Csg	F/0
ower ompl	Morrow		Gas	Flow	Tbg	F/0

FLOW TEST NO. 1

Well opened at (hour, date): 8:00 AM, 08/05/2002 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Stabilized? (Yes or No). Minimum pressure during test. Pressure at conclusion of test. Pressure at conclusion of test.
Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Pressure at beginning of test. 2275 3150 Pressure at beginning of test. 2275 3150
Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Pressure at beginning of test. 2275 3150 Pressure at beginning of test. 2275 3150
Stabilized? (Yes or No). Yes Yes Yes Maximum pressure during test. SFP 2002 2275 3150 Minimum pressure during test. $0 CD^{ECE/VED}$ 2770 0
Maximum pressure during test. $ \begin{array}{ccccccccccccccccccccccccccccccccccc$
Minimum pressure during test. $\frac{\infty}{\sqrt{C_0}} \frac{O_{C_0}^{\pi E_0} E_{E_1/V_{E_0}}}{\sqrt{C_0}} \frac{1750}{\sqrt{C_0}} \frac{O}{\sqrt{C_0}}$
10 10 10 10 10 10 10 10 10 10 10 10 10 1
Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum) 1525 3150
Pressure change during test (Maximum minus Minimum). 1525 3150
Was pressure change an increase or a decrease?
Well closed at (hour, date): 10:00 AM, 08/05/2002 Total Time On Production 2 Hours
Oil Production During Test: 0 bbls; Grav. 0 During Test Too small to measure MCF; GOR 0
Remarks Well shut in
Well opened at (hour, date): 08/06/2002 FLOW TEST NO. 2 Upper Completion Completion
Indicate by (X) the zone producing
Pressure at beginning of test
Stabilized? (Yes or No)
Maximum pressure during test
Minimum pressure during test
Pressure at conclusion of test
Pressure change during test (Maximum minus Minimum)
Was pressure change an increase or a decrease? Decrease Increase
Well closed at (hour, date) 08/06/2002 Total time on Production 2 Hours
During Test: 0 bbls; Grav. 0 ; Gas Production Ouring Test Too small to measure MCF; GOR 0
Remarks
OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the information contained herein is true and completed to the best of my knowledge OIL CONSERVATION DIVISION
Kaiser-Francis Oil Company Date Approved SER 27 2002
Signature By Jeff D
Charlotte Van Valkenburg Technical Coord- Printed Name 7/5/02 7/5/02 Title Title Title







