				(	<u></u>		
NO. OF COPIES RECEIVED	5					30-01	5-22291
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION CO				Form C-101 Revised 1-1-6	
FILE			KELE	IVED	:		Type of Lease
U.S.G.S.	2					STATE	FEE X
LAND OFFICE	المحت		SEP 7	1977		<b></b>	& Gas Lease No.
OPERATOR	7		<del>-</del> -				
	<del></del>		n. c	C. C.		777777	ammann.
APPLICAT	TION FOR	PERMIT TO D	RILL, DELTER,		***		
la. Type of Work	70111 011			JAN 1 LOG BROK	4	7. Unit Agree	ement Name
DRILL	X	٥	EEPEN	PLU	G BACK		
b. Type of Well						8. Farm or L	ease Name
Oil GAS WELL  2. Name of Operator		OTHER		ZONE N	ZONE	MUM	NOZ
·	<b>✓</b>					9. Well No.	
Orla Petco, 3. Address of Operator	Inc.					10 Field on	d Pool, or Wildcat
·	2 345 37 -		22202			ł	· / / / / / / / / / / / / / / / / / / /
P.O. Box 95 4. Location of Well						Unde	esignated De
UNIT LE	:TTER	LOCAT	ed 660 f	EET FROM THENC	rthLINE		
AND 660 FEET FE	OM THE	East line o	of sec. 1 T	NP. 23-S RGE.	2 <b>7-</b> E NMPM		
HIHMITTI KALIK	TITT	illi illi illi illi illi illi illi ill		riin Tinnii	777777	12. County	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
						Eddy	
HHHHH	HHH	HHHH	<del>/////////////////////////////////////</del>		<del>////////</del>	TTTTI.	thillinn
	.//////						
HHIMITTI	HHH.	11111111	144444	9. Proposed Depth	19A. Formation	1	20. Rotary or C.T.
	((((((			2700 I	Delawa	re	Rotary
11. Elevations (Show whether	DF, RT, etc.)		Status Plug. Bond 2	lB. Drilling Contracto	r	22. Approx.	. Date Work will start
		one-weil	plugging	Verna Drilli	ng Co.	Sept	t. 11, 1977
23.		PRC	POSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SiZE	OF CASING W	EIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
12½"	<del></del>	3 5/8"			5 270 s:		circ. to surface
7 7/8"	· <del></del>	11211	10.5#	2700 <b>'</b>	250	sx	Base of Salt
<u> </u>							
		l		į.	Į.	ı	
					_		
Drill 124 h	ole to 3	375', set 8	5/8" casing a	nd circulate	to surface	e, cement	t.
		_					
Drill 7 7/8"	hole to	D TD.			$\mathbb{D} = \{0, 1\}$		
	0 255						
Mud program:		spud mud 'brine wate					
ა	75-2700	brine wate	ş.T.				
						APPR	OVAL VALID
						FOR 90	DAYS UN
						DRILLING	COMMENCE
					ge- a -		2-9
Blowout Preve	enter: D	ouble Shaff	er 10"-900		EX	PIRES	
Pad Size: 100	)'E, 100	's, 110' W,	35'N of hole	plus pits.			
N ABOVE SPACE DESCRIBE	PROPOSED	PROGRAM: IF PRO	POSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
hereby certify that the inform	ation above	is true and comple	te to the best of my kr	lowledge and belief.			
177 1.1	11.	12 1 .	- Vigo- T	erocident		ъ Se <sup>r</sup>	pt. 6, 1977
igned		<u> </u>	Title Vice- I	restuent		Date Se	PC. 0, 13.1
(This space	for State Use	:)					
11	1 H.	12 44 7	SIIDE	RVISOR, DISTRI	C/T ==		SEP 9 1977
PPROVED BY	LAN	seev.				DATE	
ONDITIONS OF APPROVAL	. IF ANY:		Cement must	t be circulated to	)		

surface behind 8 78" casing

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Ali distances must be from the outer boundaries of the Section.												
Operator			Well No.									
Orla	Petco, Inc.		Munoz			1						
Unit Letter	Section	Township	Range	County								
A	1	23 <b>-</b> S	27-E		Eddy							
Actual Footage Loa	ation of Well:	23 5	2710	<u> </u>	паау							
660	tout tour D. N	orth line and	660		Doot							
Ground Level Elev.	feet from the N	···	Pool	feet from the	East	line						
2'	_			- do - 7	De	dicated Acreage:						
	Delawar	e Sand	Undesign	ated		40,0/ Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  Yes No If answer is "yes," type of consolidation												
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	or compositation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
			1 OR	LH A PETW	CI	ERTIFICATION						
1	İ		d.	Uleo								
	į		ų,	o ş	I hereby certi	fy that the information con-						
f	į			660		is true and complete to the						
i.	•			- W	1	·						
	l L		g	i i	best of my kn	owledge and belief.						
d d	l			3	10	11-13-11-1						
	İ		Ĺ	MUNOZ	Name	7 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
'	+	+										
	1		ì		Position A.H	. Hedden						
	l				1	a Dwaaidaat						
	· · ·			1		e-President						
	 		i		Company							
1 4	; 		i	No.		a Petco, Inc.						
1	ì		İ		Date							
<b>₹</b>	i	•	i		Sep	t. 6, 1977						
	<u> </u>				1	į						
	1		1	-								
‡ ÷	t		l	İ	I hereby cert	tify that the well-location						
1 .   :	1				shown on this	plat was plotted from field						
	i		i		notes of actu	al surveys made by me or						
j .	1.		1		under my supe	ervision, and that the same						
	1.		<b>i</b>		is true and	correct to the best of my						
	1		1	-	knowledge and	d belief.						
	+											
i i	1		1		Sant.	7:1977						
	1			S. C. C. C. C. C. C. C. C. C. C. C. C. C.	Date Surveyed	The state of the s						
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	1				Pegiar and De-4	essional Engineer						
	1		l		and/or Land Sur							
	1				V 3	G . O						
	1				1							
					10 - Mi	On the Section of the section						
1;					Certificate No.							
330 660	90 1320 1650 19	80 2310 2640 200	0 1500 1000	500 0	1	Control of the second of the second						