

5
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FILE 1 ✓
O.S.G.S. 2
LAND OFFICE
OPERATOR 8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-1
Revised 11-63
5d. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

Bureau of Mines

6. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.

1. Name of Operator
Orla Petco, Inc.
2. Address of Operator
P.O. Box 953, Midland, Texas 79702
3. Location of Well

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4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

10. Field and Pool, or Wharft
Undesignated ()
12. County
Eddy

13. Date Spudded 9/20/77
16. Date T.D. Reached 9/20/77
17. Date Compl. (Ready to Prod.) 9/21/77 P & A
18. Elevations (DF, RKB, RT, GR, etc.) 3055 G.L.
19. Elev. Casinghead 3053
20. Total Depth 3053
21. Plug Back T.D. None
22. If Multiple Compl., How Many None
23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
Well is P & A
25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Sonic Log
27. Other Logs

CASING RECORD (Report all strings set in well)
WEIGHT PER FOOT 24.7
DEPTH SET 375'
HOLE SIZE 12 1/4"
CEMENTING RECORD cemented w/275 sx
AMOUNT PULLED

29. LINER RECORD
SIZE TCP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET

31. Perforation Record (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump) None
Well Status (Prod. or Shut-in) P & A
Date of Test Hours Tested Choke Size Prod'n. Per Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas-Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

I, _____, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Agent DATE 10/20/77

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any drilling, mining or geophysical work. It must be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all geophysical tests conducted, including well stem tests. All depths reported must be measured depths. In the case of directionally drilled wells, true vertical depth must also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 145b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 300'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 300'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 2130'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Tule _____ 2360'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. T. Rivers _____ 2486'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ None _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Surface gravel & red bed				
300	300	0	Rustler				
300	2360	2060	Salado & Castile salt & Anhydrite				
2360	2480	120	Delaware Shale & Lime				
2480	2561	81	Delaware sand & shale				