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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

OCT 11 1978

**O.C.C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name South Culebra Bluff Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Atoka
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Delta Drilling Company
3. Address of Operator P.O. Box 2113 Midland, Texas 79702
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>23</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 2996 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,750'. Ran 3324.93' of 7" 26# S-95 LT & C, 3897.36' of 7" 23# S-95 LT & C, 3320.04' of 7" 26# K-55 LT & C and 1150.20' of 7" 23# N-80 LT & C casing. Set at 11,745' and cemented with 900 sx TLW, 4% gel, 1/4# flocele and 5/10% CFR-2 and 200 sx Class H, 5# KC1 and 5/10% CFR-2. Displaced with brine water, plug down 8:00 p.m. 10-3-78. Opened DV tool @ 6608.59' with no returns. Squeezed with 505 sx Class H. Plug down 11:00 a.m. 10-6-78. WOC 22 hrs. Drilled out retainer w/6-1/2" bit and 60 ft. cement and closed DV tool. Tested casing to 2000 psi from 12:30 to 1:00 p.m. 10-7-78. Held OK. Drilled out DV tool and RIH to 11,600'. Tested casing to 2000 psi from 4:30 p.m. 10-7-78, held OK. Ran bond log from 11,640' to 5500'. Bond satisfactory. Drilled float collar and 35' of cement and tested to 2000 psi from 9:00 to 9:30 p.m. 10-8-78. Held OK. Drilled out shoe at 4:00 a.m. 10-9-78 with 6-1/2 bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Brown /Ron Brown TITLE Field Project Manager DATE 10-9-78

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE OCT 25 1978

CONDITIONS OF APPROVAL, IF ANY: