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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
NOV 16 1977
O.C.C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name C. R. Lopez 'B'
3. Address of Operator 704 Western United Life Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undesignated Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3034' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12" hole at 10:30 a.m., November 8, 1977 and drilled in sand and shale to 220'. Ran 6 joints 10-3/4" conductor casing to shut off caving sand. Drilled to 353' with 10" hole at 11:00 a.m., November 10, 1977. Ran 11 joints 8-5/8", 24#, J-55 casing set at 349'. Pulled 10-3/4" casing. Cemented with 250 sacks Class C, 2% CaCl₂. Plug down at 6:00 p.m., November 10. Circulated out approximately 25 sacks. Let cement set 18 hours. Drilled cement in casing and shoe. Bailed casing dry. No fluid in casing after one hour. Drilled ahead at 8:00 p.m., November 11, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Ann D. Head</i></u>	TITLE <u>Superintendent</u>	DATE <u>November 15, 1977</u>
APPROVED BY <u><i>W. A. Gressitt</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>NOV 17 1977</u>

CONDITIONS OF APPROVAL, IF ANY: