NO. OF COPIES RECEIVED	1 = 1							Form C-10	
DISTRIBUTION	12							Revised 1	
		NEW MEXICO OIL CONSERVATION COMMISSION							ype of Lease
SANTA FE	- 	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
FILE		LL COMPLE	HUN UK K	ECOMP	LLHON	ILLI OIL	AITO EST	5, State Oil &	Gas Lease No.
U.S.G.S.	2								
LAND OFFICE					R E	CF	VED	THITT	THI THIN
OPERATOR							VED		
Bus. of orgines			 					7. Unit Agree	ment Name
G. TYPE OF WELL	_		_		M/	1R - 2	1978		,
	OIL Well	X GAS WELL	DRY		OTHER			B. Farm or Le	ase Name
b. TYPE OF COMPLETIC)N					a. c.	-	,	
NEW X WORK OVER	DEEPEN	PLUG BACK	DIFF. RESVR.	<u> </u>	OTHER	EBIA. n	→.	Sander	8
. Name of Operator							T HAR.	1 **	·
Orla Petco	. Inc.	<i>"</i>						2	to 1 901 da
Address of Operator	,							i	Pool, or Wildcat
P.O. Box 9	53. Midlan	d. Texas 7	9702	•				Herradur	a Bend (Delaware
Location of Well	33, 1120101	,							
. Location of west									
	-	6 E0	No	rth	•	660	FEET FRO		
INIT LETTER H	_ LOCATED	OOU FEET PR	OM THE THO	<u> </u>	LINE AND -	77777	TITITI	12. County	
	•	72 G	28_17		///////	HXIII.		Eddy	
THE Eastine of sec	. 6 _{tw}	P. ∠3-3 RGE	. ZO-L	NMPM	111111	77/77	TE BED DA		Elev. Cashinahead
15. Date Spudded 1	6. Date T.D. He	ached 17. Date	Compl. (Reaa	y to I'rod	.) 18. El	evations (i	, and, al	, 500, 5000/ 130.	Clev. Cashinghead
12/22/77	1/22/78	2/	7/78		k	25' G.			Cable Tools
20. Total Depth	21. Plug	Back T.D.	22. If Mar		ompl., How	23. Int	ervals , Ro lled By i	tary 1 oors	Cable Tools
2435 *			1,7,2	• •					<u>i. </u>
24. Producing Interval(s),	of this completion	on - Top, Bottom	, Name					2	5. Was Directional Survey Made
		elaware Sam				,			No
3420	2435° D	slaware bu						İ	•
	B							27. Wo	is Well Cored
26. Type Electric and Oth		_							No
Vann Tool Co.	Gamma-Ra	y log			11				
28.		CAS	ING RECORD	(Report	all strings			50000	AMOUNT PULLED
CASING SIZE	WEIGHT LB./	FT. DEPT	SET	HOLE			MENTING R	"C" 2% Ca	
8 5/8"	24#	372	•	10"		250	x Class	404 2% Uai	11 11
412"	9.5#	2420	2420 8		" 125 sx Class				
								•	<u>. </u>
	1.1	NER RECORD				30.		TUBING RECO	ORD
29.			SACKS CEN	ENT	SCREEN	s	ZE	DEPTH SET	PACKER SET
SIZE	тор	BOTTOM	SACKS CEN	ENI	JCKEEN		3/8"	2408"	none
							3/6	2400	
								SE CENENT SOL	JESTE ETC
31. Perforation Record (I	nterval, size and	number)		L	32.	ACID, SHO	T, FRACTU	RE, CEMENT SQ	JEEZE, CTC.
none -	m 41	20120-	35			NTERVAL		MOUNT AND KIN	ID MATERIAL USED
none -	- WM	2420		Γ	2431' -	24354	256	2 gals, or	lease oil &
					250			15% DS-30 Acid	
								5# of 20-4	0 sand
				<u> </u>					
			 _	7700110	CTION				
33.			,	PRODUC		I type num	n i	Well Statu	s (Prod. or Shut-in)
Date First Production		ction Method (Fla	owing, gas lif	, pumpin	g – size an	. sype pun		Produ	
2/7/78	Pı	mping					1405	Water - Bbl.	Gas-Oil Ratio
Date of Test	Hours Tested	Choke Size	Prod'n. F Test Per		il - Bbl.			20	TSTM
2/7/78	24 hrs.		rest Per		50		STM		1
	Casing Pressur	e Calculated	24- OII - Bb		Gas - N	ICF	Water — B	bl. Oil	Gravity - API (Corr.)
Flow Tubing Press.	Judany 1 1000 W	Hour Hate	50		TS	TM	20	ļ	40°
		al unnead sen 1	-1				·····	Test Witnessed	Ву
34. Disposition of Gas (sota, usea for fu	er beuted etc.)						James M.	C. Ritchie, Jr.
Vented				<u> </u>			i		
35. List of Attachments									
Electric	Log on sai	d well						of also and ball	
Electric 36. I hereby certify that	the information	shown on both si	les of this for	m is true	and comple	te to the b	est of my kno	ureage and belte	I.
!		,	•					•	
SIGNED Jane	/ -	D. T. 11 2	6		Field	Manage	r	DATE	2/9/78
SIGNED June	is M.C.	1 morns	<i></i> TITI	Ε					

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Southeastern New Mexico							Northwestern New Mexico						
	hy	^ -	Т.	Canyon		т. Ој	o Alamo_		T	Ponn (ID))			
T. Sai	1. Strawn					<u> — Т.</u> Кі	rtland-En	iitland	77	D - ((0))			
n De	Del Plack Isma 22074					— Т. Рі	ctured Cli	iffs	т	Dane ((D))			
r. 71													
T. Gra	T. Grayburg T. Montoya T. San Andres T. Simpson					Т. Ма	ncos		т	McCracken			
	T. San Andres T. Simpson T. Glorieta T. McKee T. Paddock T. Filephyses					T C.	11						
T. Glo	orieta		т.	McKee	·····	Base C	reenhorn		т	Granita			
T. Tul	bb		т.	Granite		Т. То	dilto		т Т				
T. Abo	·——		— Т.	Bone Springs .		— Т. Wir	gate		I.				
T Cisc	o (Bough	C)	Т.			T Per	n ((Δ))		1.				
No. 1, fr	om	2431'	*****	to 2435 t	OIL ON GA	S SKNU.	5 UK ZU	1462		·			
M. 0 /				*****************	* * * * * * * * * * * * * * * * * * *	. No. 4,	rom	***********		to			
140. 2, 1re	om	************		lo	*********	No. 5, 1	4.0						
No. 3, fro	om								**********		**************		
					IMPORTAN								
No. 1, fro No. 2, fro	m	150'		to	180*	**************	***************	feet.		A 20000 1 2 20 7 1 1 200 0 2 20 70 1 20 2 20 2			
No. 3 (m)	m			······································	************		***********	fcct.	*************				
0, 110	**************	***********	**************	to	*************	••••••••	************	fect.	**********	**************************************			
No. 4, from	m	*****	•••••••	····to						***************************************			
			FC	RMATION RE	CORD (Attach	ما المانية			**********	**********	************		
	T	72				Jadamone	sneets	it necessa	ry)				
From	To	Thickness in Feet		Formation	+ =	From	То	Thickness in Feet	3	Formation			
0 225 500 735 1650 2090 2365 2415	225 500 735 1650 2090 2365 2415 2435	225 175 235 915 440 275 50 20	Anhydr Salt Anhydr Salt Anh. & Black	ite Lime					•	·			