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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		MAR - 2 1978		7. Unit Agreement Name	
b. TYPE OF COMPLETION		O. C. C.		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		ARTESIA, OFFICE		9. Well No.	
2. Name of Operator				2	
3. Address of Operator				10. Field and Pool, or Wildcat	
P.O. Box 953, Midland, Texas 79702				Herradura Bend (Delaware)	
4. Location of Well				12. County	
UNIT LETTER <u>H</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>23-S</u> RGE. <u>28-E</u> NMPM				Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
12/22/77		1/22/78		2/7/78	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
3025' G.L.		3023'		2435'	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
				Rotary Tools	
				Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
2431' - 2435' -- Delaware Sand				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Vann Tool Co. Gamma-Ray log				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		372'	
4 1/2"		9.5#		2420'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10"		250 sx Class "C" 2% CaCl		none	
8"		125 sx Class "C" 2% "		" "	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
				SIZE	
				DEPTH SET	
				PACKER SET	
				2 3/8"	
				2408"	
				none	
31. Perforation Record (Interval, size and number)					
None - OH 2420-35					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2431' - 2435'		2562 gals. of lease oil &			
		250 gals. of 15% DS-30 Acid			
		1165# of 20-40 sand			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
2/7/78		Pumping			Producing
Date of Test		Hours Tested		Choke Size	
2/7/78		24 hrs.			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
50		TSTM		20	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
50		TSTM		20	
Oil Gravity - API (Corr.)		40°			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					James M.C. Ritchie, Jr.
35. List of Attachments					
Electric Log on said well					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		James M.C. Ritchie, Jr.		TITLE	
				Field Manager	
				DATE	
				2/9/78	

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from.....2431'.....	to.....2435'.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

No. 1, from.....150'.....to.....180'.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	225	225	Sand & Shale				
225	500	175	Anhydrite				
500	735	235	Salt				
735	1650	915	Anhydrite				
1650	2090	440	Salt				
2090	2365	275	Anh. & Lime				
2365	2415	50	Black Lime				
2415	2435	20	Delaware Sand				