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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 12 1978

O. C. C.  
ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1-493
7. Unit Agreement Name
8. Farm or Lease Name Red Bluff State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Morrow
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator AMOCO PRODUCTION COMPANY ✓
3. Address of Operator P.O. DRAWER A LEVELLAND, TEXAS 79336
4. Location of well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24-S</u> RANGE <u>27-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3147 GR

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Status Report</u> <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per Telecon W.A. Gressett to Ray Cox, pressure on casing annulus was coming from trapped gas. \*Casing annulus bled to zero with no additional pressure buildup.  
 9/29/78 - Casing pressure closed 150#, 24 hours; blew down to zero in 45 minutes.  
 9/30/78 - Casing pressure closed 50#, 24 hours; blew down to zero in 5 minutes.  
 10/1/78 - Casing pressure closed zero, 24 hours, \*  
 10/2/78 - Casing pressure closed zero, 24 hours. Moved in rotary tools.  
 10/3/78 - Rigged up rotary tools.  
 10/4/78 - Cut off casing at 11,750'. Attempted to pull casing. Failed to pull casing and ran free point.  
 10/5/78 - Perforated casing at 10,210'. Attempted to circulate but could not. Cut casing at 10,210'. Working pipe in attempt to pull.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Admn. Supy, DATE 10-9-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 13 1978