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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 21 1978

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Harvey E. Yates Company

Address of Operator
Post Office Box 1933, Roswell, New Mexico 88201

Location of Well
UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **21** TOWNSHIP **23S** RANGE **27E** N.M.P.M.

11. Elevation (Show whether DF, KT, GR, etc.)
3149.2' GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-490

7. Unit Agreement Name

8. Farm or Lease Name
Mobil 21 State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. S. Carlsbad Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WORK ON ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>Run intermediate casing, cement, test</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-78 Drilled to a depth of 480'. Rigged down cable tools and moved off location.

2-1-78 Complete rotary pad and wait for rotary rig to move on location.

2-25-78 Ran 141 jts (5624.41') 9 5/8" OD 40# and 36# (40# - 3418.13') (36# - 2206.28')
8 RD ST&C New R-3 casing set at 5600' and cemented as follows:

1st Stage:

900 Sx Halliburton Lite with 1/4# flocele and 8# salt per sack and 300
300 Sx Class H. Plug down at 8:30 pm 2-25-78. Opened DV tool and circulated five hours. Circulated 100 sx cement.

2nd Stage:

1300 Sx Halliburton Lite, 1/4# flocele, 3# gilsonite and 8# salt per sack
and 100 Sx Class H. Plug down at 3:30 am 2-26-78. Circulated 400 sx cement.

WOC 18 hours, tested casing to 2000 psi for 30 minutes with no pressure loss. Drilled DV tool, tested casing to 2000 psi for 30 minutes with no pressure loss.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Peter T. Haddu TITLE Engineer DATE March 17, 1978

OVER BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 22 1978

ADDITIONS OF APPROVAL, IF ANY: