Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103	1
Revised 1-1-89	VV

DISTRICT I P.O. BOX 1980 Hobbs NM 88240 OIL CONSERVATIO	ON DIVISION ————			
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 20				
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	1 20 015 00077			
1.0. Diamet DD, Attesta, 1914 60210	E Tallace Tr. Cr			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	FPR - 4 191 A STATE X FEE			
1000 Ido Billoo Idi, Filloo, Idii 07410	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WE	L490			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER	NOR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE	RMIT 7. Lease Name or Unit Agreement Name			
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	Mobil 21 State			
OIL GAS T				
2. Name of Operator				
Texas Independent Exploration, Inc.	8. Well No.			
3. Address of Operator	1			
	9. Pool name or Wildcat			
1600 Smith, Suite 3800 Houston, Texa	s 77002 South Carlsbad Atoka			
Unit Letter C: 660 Feet From The North				
Unit Letter C: 660 Feet From The North Line and 1980 Feet From The West Line				
Section 21 Township 23S Range 27E NMPM Eddy				
Section 21 Township 235 Range 27E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)				
3149.2 GR				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
SOBOLGOLINI REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING			
TEMPORABILY ARANDON CHANCE DI AND				
	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	L OR ALTER CASING CASING TEST AND CEMENT JOB			
OTHER:				
OTHER: Plug back, perf & test zones in Atoka XX				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
2/25/94 Set CIBP @ 11,800'				
2/26/94 Perf Atoka Zone 11,430-40'; Acidize w/10,000 scf N2., 2,000 gas 15% Mod-202 + 1,000 scf/bbl N2 w/ 38 RCN ball scalars dry				
scf/bbl N2 w/ 38 RCN ball sealers dropped 6 balls every 6 bbls.				
2/27/94 Flow well back overnight.				
2/28/93 Put on BHP bombs & GIH to 11,140'. Get 1 hr. flowing BHP & SI well for BU.				
3/4/94 Ran 4-point test. Put well to sales.				

I hereby certify that the information above is true and complete to the best of my	y knowledge and belief. Engineer	DATE
TYPEOR PRINT NAME David M. Madden		713 TELEPHONE NO. 751-0419
(This space for State Use)		
(This space for State Use) APPROVED BY SUPERVISOR. DISTRICT II	TVI 8	MAY 1 2 1994