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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3077

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
J. M. HUBER CORPORATION ✓	Terra State
3. Address of Operator	9. Well No.
1900 Wilco Building, Midland, Texas 79701	5
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> N.M.P.M.	<u>Yarrow (Delaware)</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3311' GR.	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) 3/30/78 Spud 12½" hole @ 3:00 P.M. (MST) 3/30/78.
- 2) 3/31/78 Drilled 329' in 24 hrs. Total Depth 622'. Mud wt. 9.8#, Vis. 45.
- 3) 4/1/78 Complete 12½" hole in redbed and anhydrite at 622' at 3:45 P.M. (MST) 4/1/78. Ran 15 jts. 8-5/8" 24#/ft. K-55 casing and set at 622' w/ Dowell Texas pattern shoe w/insert shoe and 3 Dowell centralizers located @ 601', 497' & 420'. Cement casing w/100 sks. RFC, 200 sks 50:50 Poz, 4% D-20, 2% S-1½# Celoflake, 5# D-24 Gilsonite. Tailed in w/100 sks. C.ass "C" w/2% Dowell flake. Circulate cement to surface and put 50 sks. cement to pit. WOC 12 hrs. Pressure test casing to 500 psi. Pressure test showed no leak - off at 500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Setzler TITLE Dist. Production Mgr. DATE April 10, 1978

For Record Only

Minimum WOC time / 8 hrs.

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 18 1978

CONDITIONS OF APPROVAL, IF ANY: