

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding Old O-101 and O-111
Effective 1-1-65

RECEIVED

AUG - 4 1978

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Amoco Production Company		O. C. C. ARTESIA, OFFICE	
Address P.O. Drawer A, Levelland, Texas 79336			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Add ☒ XXXXX		
Recompletion ☐	Check ☐ Transporter of:		
Change in Ownership ☐	Oil ☐ Dry Gas ☐		
	Casinghead Gas ☐ Condensate ☒		

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Pardue Farms Gas Com	Well No. 1	Pool Name, including Formation Wildcat-Strawn	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>east</u> Line of Section <u>26</u> Township <u>23-S</u> Range <u>28-E</u> , NMFM, <u>Eddy</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 1183 Houston, Tx					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	Box 1492 El Paso, Tx					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 26	Twp. 23	Rge. 28	Is gas actually connected? Yes	When 7-13-78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 3-14-78	Date Compl. Ready to Prod. 6-28-78	Total Depth 13,255'		P.B.T.D. 13,226'					
Elevations (DF, RKB, RT, GR, etc.) 3012.4 GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 11,484'		Tubing Depth 11,015					
Perforations 11,484' - 11,491'				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"		16"		408		500sx Class C			
14 3/4"		10 3/4"		3025		1930sx Class c & Howcolit			
9 1/2"		7 5/8"		11385		1925sx Class H & Trinity			
6 1/2"		5"		11066 to 13,255		200sx Class H			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 11,000	Length of Test 24 hours	bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (shut-in) 5100	Casing Pressure (shut-in) -	Choke Size 18/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray W. Cox
(Signature)
Administrative Supervisor
0-4-NMOCC, A (Title)
1-Div 8-3-78
1-Susp 1-RC 1-Phillips 1-Tenneco

OIL CONSERVATION COMMISSION

APPROVED AUG 30 1978
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completed tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable or flow and recompletion wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.