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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

RECEIVED

NOV 14 1978

Operator J. C. Barnes Oil Company		D. C. C. ARTESIA, OFFICE	
Address P. O. Box 505 Midland, TX 79702			
Reason(s) for filing (check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☒

If change of ownership give name and address of previous owner

P-5987 5-1-79

Dubler Ranch Morrow

I. DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.	
Big Chief Comm.		1		Wildcat - Morrow		State, Federal or Fee		Fee	
Location									
Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West									
Line of Section 22 Township 22-S Range 28-E , NMPM, Eddy									

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil ☐ or Condensate ☒					P. O. Box 1183, Houston, TX 77001				
The Permian Corporation					Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒					600 Bldg. of Southwest, Midland, TX 79701				
El Paso Natural Gas Co.					Is gas actually connected? When				
If well produces oil or liquids, give location of tanks.					Yes August 14, 1978				
Unit F					Sec. 22				
Twp. 22-S					Rge. 28-E				

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Res't, Diff. H.	
Designate Type of Completion - (X)				X		X									
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.									
March 29, 1978		August 9, 1978		12,733'											
Elevations (DF, RKB, RT, CR, etc.)		Name of Producing Formation		Top Gas Pay		Tubing Depth									
3095" G.R.		Morrow		12,150'		12,106.00'									
Perforations (12670-671) (12652-664) (12322-336) (12270-274) (12216-226) (12150-159)						Depth Casing Shoe									
2 3/8 EVE 8rd Tubing - 12,106'						12,733'									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT									
24"		20"		39'		3 yds concrete									
17 1/2"		13 3/8" 54#		340'		375 sxs									
12 1/4"		10 3/4" 40.5#		2,560'		750 sxs									
9 1/2" hole to 10400-Res't 7 3/4" I		5 1/2" 17&20#		12,733'		1450 sxs									

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)		Packed	
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF	
						11/1/78	
						ALL RT - PER	

GAS WELL			
Actual Prod. Test - MCF/D		Length of Test	
4.4		12 hrs.	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)	
Flow test		4050	
Uble. Condensate/MCF		Grav. of Condensate	
Unable to measure		55	
Casing Pressure (shut-in)		Choke Size	
0		16/64	

VII. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 15 1978	
President		BY W. A. Gussert	
November 10, 1978		TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the test results taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for all wells on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of well with name or number, or transporter, or other such change of condition.			