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DISTRIBUTION SANTA FE	C. SERVATION COMMISSION				Form C-101 Revised 1-1-65						
FILE						5A. Indicate Type of Lease					
U.S.G.S. 2			10 N 1 7 1000					STATE		EE XX	
LAND OFFICE	JAN 11 1980					.5. State Oil	& Gas Lease	No.			
OPERATOR /					O. C.	a					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK											
1a. Type of Work								7. Unit Agreement Name			
b. Type of Well DEEPEN PLUG BACK								8. Farm or Lease Name			
OIL GAS WELL XX	SINGLE X MULTIPLE					Featherstone-McCoy					
well well XX OTHER ZONE X ZONE 2. Name of Operator								9. Well No.	TSCORE	neody	
J. M. Huber Corporation								2			
3. Address of Operator								10. Field and Pool, or Wildcat			
1900 Wilco Building, Midland, Texas 79701								Yarrow (Delaware)			
4. Location of Well UNIT LETTER A LOCATED 990' FEET FROM THE NORTH LINE											
		<del></del>									
AND 990 FEET FROM	тне Еаз	St LIN	E OF SEC. 22	2	<u>235</u>	AGE. 2	6E NMPM	7777777	1111111	111111	
								12. County Eddy			
	<i>HHH</i>	###	44444	44		4444	HHH	7777777	Hhm	HHH	
HHHHHHH	HHH	4444	<del>////////</del>	147	. Proposed De	pth 19	A. Formation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotary or	C.T.	
					2700'		Dela	ware	Rotar	у	
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	S Status Plag. For	nd   21	B. Drilling Co.	ntractor		22. Approx	. Date Work w	ll start	
3299' GL		\$50,	000(Curre	nt)	Unkno	wn		Janu	ar <del>y</del> 15,	1980	
23.		P	ROPOSED CASING	a AND	CEMENT PRO	GRAM					
			T		,		T- :				
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FOOT				SACKS OF CEMENT		EST. TOP		
12¼" 7-7/8"	8-5/8" 5-1/2"		24 <del>20</del> #	14#		600' 3600'		350 sks. 1435 sks.		Circ.	
7-7/8	3-1,	1 4	1411		3000	3000		1433 585.		OIIC.	
							1				
				o - /						•	
Drill $12-1/4$ " hole to $600$ ', run $8-5/8$ " $24\#$ J-55 csg. to $600$ ' and circulate cement to the surface with 350 sks. Class "C" w/2% CaCl <sub>2</sub> . Install											
cement to t $8-5/8$ " x 10	he sur	race w	ith 300 si	KS. 1"_0	Class	C W/	Z% CaC. D MO	$^{1}_{2}$ 12 hr	call c Dri	11	
7-7/8" hole	<b>2000</b> 1	7 WF 11	eau and ru	n 1 c	os Ru	n 5½"	14# J	-55 cse	to TD	) <u>.</u>	
Circulate c	ement 1	(2/UU 10 SIIT	face with	100	0 sks.	Class	"C" 5	0:50 LP	3 4% Ge	1.	
followed by	435 sl	$\kappa$ s. C1	ass "C" 50	0:50	Litepo	z 3,	2% tota	al gel,	WOC 24	hrs.	
10110					•	Ť					
								4000			
gas in dedicated								APPROVAL VAND FOR 90 DAY; UNLESS			
gas in dear	2000							DRILLING	D. YT UNIE	SS	
									COMMANC:	ΞΟ,	
							EXP	RES 4-	15-80		
									****************		
IN ABOVE SPACE DESCRIBE PR			DDODOGAL AS YOUSE		Billio byok GD	CE DATA ON	DDESENT DBC	DUCTIVE ZONE	AND PROPOSED	NEW PRODUC	
IN ABOVE SPACE DESCRIBE PR	ER PROGRAM,	IF ANY.	PROPOSAL IS TO BEE	PER UP	FEUG SACK, GIV	- DATE OF					
I hereby certify that the information	on above is tr	ue and comp	olete to the best of	my kn	owledge and be	lief.					
	It.		TuleDist	tric	t Prod	Mor	1	Date 1/10	/80		
Robert G./S	etzler	<del></del>	_ inteDIS			****					
(This space for	State Use)	1						fin	N 15 198	IO.	
1110	2900	11th	-	SUP	ervisor, D	IST <b>RIC</b> I	] II		IA T n IAP	<i>r</i> <b>₩</b>	
APPROVED BY	من بدير	<u> </u>	TITLE					OATE			
CONDITIONS OF APPROVAL, IF	ANY:		Minimum We	በሮ 4	: 18,						
TO STATE	in the At 4			uu t	ime / hrs.						