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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-1
Effective 1-1-65

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JUL 20 1978

1.

Operator The Eastland Oil Company	O. C. C. ARTESIA, OFFICE
Address P.O. Drawer 3488, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Casinghead Gas MUST NOT BE FLARED AFTER 9-1-78 ✓ UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED BY 2-281	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harroun "A"	Well No. 2	Pool Name, Including Formation Harroun and Underlaid Delaware	Kind of Lease State, Federal or Fee Fee	Lease No. -
Location Unit Letter A : 330 Feet From The North Line and 976 Feet From The East Line of Section 32 Township 22 South Range 28 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Summit Transportation Co.	Address (Give address to which approved copy of this form is to be sent) Box 6301, Air Terminal, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent) -					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 32	Twp. 22S	Rge. 28E	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Diff. Res't. ☐
Date Spudded 4-30-78	Date Compl. Ready to Prod. 5-31-78		Total Depth 2476		P.B.T.D. No			
Elevations (DF, RKB, RT, GR, etc.) 3012' GR, 3013' DF	Name of Producing Formation Delaware		Top Oil/Gas Pay 2465		Tubing Depth 2454			
Perforations Open hole 2465' - 2476'					Depth Casing Shoe 2465'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8-5/8"		358		250 sx Class C - 2% CaCl ₂			
8"	4-1/2"		2465		200 sx Class C - pozmix			
	2 3/8"		2454		500 sx Light w/ 6# salt			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-16-78	Date of Test 7-17-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure open	Casing Pressure 10 psi	Choke Size 8/42" SPM
Actual Prod. During Test	Oil - Bbls. 13	Water - Bbls. 11	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George J. P. ...
(Signature)
Superintendent
(Title)
July 18, 1978

OIL CONSERVATION COMMISSION

JUL 24 1978

APPROVED
BY *W. A. Gressett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the water tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new or existing wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.