BTATE OF NEW I			MENT
		4]
DISTRIBUTION]
BAHTA FE	I]
711.8	7		7

OIL CONSERVATION DIVISIO. P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED

1.	U.S.U.S. LAND OFFICE TRANSPORTER DIL / GAS OFFRATION OFFICE	A	R ALLOWABLE ND PORT OIL AND NATURAL GAS	DEC 7 1981		
	The Eastland Oil Comp	anv /		ARTESIA, OFFICE		
	P. O. Drawer 3488, Mi					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	Reason: Name cl	hange in transporter		
	Recompletion	OII X Dry Go	' from Summit Trai	nsportation to The Crade Co		
	Change in Ownership	Casinghead Gas Conder	nsate []			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE	ormation Kind of Lea	se Lease No.		
	Lease Name	Well No. Pool Name, Including				
	Harroun "A"	2 Herradura Bend	Delaware	100		
	Location A . 330	Feet From The North Lin	ne and 976 Feet From	The East		
	Unit Letter A ; 330			_		
	Line of Section 32 T. A	mship 22 South Range 28	B East , NMPM, E	ddy County		
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)		
	Name of Authorized Transporter of Cil	or Condensate	310 Illinois Ave., Sui	•		
	The Crude Company Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)		
	None None		-	79702		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	13 qua octuany comments	/hen		
	give location of tanks.	A 32 22S 28E	No			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n = (X) X		P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. I.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			 			
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) [Producing Method (Flow, pump, gas lift, etc.)]					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiow, pump, gos	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bhis.	Water-Bbls.	Gas-MCF O		
	Actual Prod. During Test	011-522				
	DAD WEY Y					
•	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
				TION DIVISION		
71. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION DIVISION			
		APPROVED DEC	19			
	I hereby certify that the rules and r	egulations of the Oll Conservation and that the information given		Hussell		

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Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Vice President - Production

(Title) 12-4-81

(Date)

SUPERVISOR, DISTRICT I

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow-shie on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.