

M. O. & C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

"CK" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

White City Penn. (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T-24-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
ESVR. ☐

Other

AUG 15 1978

2. NAME OF OPERATOR

C & K Petroleum, Inc.

O. C. C.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P.O. Drawer 3546, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1780' FSL & 1780' FEL, Sec. 8, T-24-S, R-26-E, Eddy Co.,

NM.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4-24-78

15. DATE SPUDDED

4-22-78

16. DATE T.D. REACHED

12,000

17. DATE COMPL. (Ready to prod.)

6-17-78

18. ELEVATIONS (DF, RKB, ET, GR, ETC.)*

3474.3

19. ELEV. CASINGHEAD

3472.00

20. TOTAL DEPTH, MD & TVD

12000

21. PLUG, BACK T.D., MD & TVD

11,795

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,307-11,319 (Morrow)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Acoustic Vel., Forxo-Guard, Comp. Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING	AMOUNT PULLED
10-3/4"	40.5 & 45.5	1194' 19/4	14-3/4"	*See Reverse Side	None
5-1/2"	17 & 20	12,000'	9-1/2 & 7-7/8	1st stg. 750 sx.	None
				2nd stg. 650 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8	11,250	11,246

31. PERFORATION RECORD (Interval, size and number)

11,307-11,319

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None-Completed Natural

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-17-78		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-17-78	1-1/4	12/64	→	-0-	88	-0-	-0-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2200	Pkr.	→	-0-	1700	-0-	-0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

35. LIST OF ATTACHMENTS

Well Logs and deviation tests.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Supervisor

DATE

8-9-78

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

* Cementing Record: 1st stg. W/1050 sx., 2nd stg. W/375 sx. Cement outside csg. @ 388' W/50 sx. @ 75' W/22 sx. plus 3 yds. redi mix, @ 352' W/50 sx., @ 140' W/100 sx. Cement circulated.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
GULF COAST	10,370	10,570	SEE ATTACHED FOR DRILL STEM TESTS.	Strawn	10,370
	10,570	10,626		Lower Strawn	10,570
	10,626	10,855		Atoka	10,626
	10,855	11,124		Lower Atoka	10,855
	11,124	11,970		Morrow	11,124
BARNETT	11,970	12,100		Barnett	11,970
	12,100	12,200		Barnett	12,100