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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-68

6a. Indicate Type of Lease	
State ☐	Fee ☒
6b. State Oil & Gas Lease No.	

FEB 27 1979

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

O.C.C. Recomplete
ARTESIAN OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Miller Com
9. Well No.
1
10. Flowing Well, or Wildcat
Wolfcamp Gas Draw

2. Name of Operator
Black River Corporation
3. Address of Operator
2100 First National Bank Building, Midland, Texas 79701
4. Location of Well

UNIT LETTER	C	LOCATED	760	FEET FROM THE	North	LINE AND	2080	FEET FROM
THE West LINE OF SEC. 10 TWP. 23 S RGE. 27 E N41PM								

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-22-78	8-10-78	10-10-78	3101.7 Ground Level	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,350	11,160		Rotary	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Wolfcamp 9896 - 9906, 9924 - 9932, 2 shots per foot				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
Schlumberger BHSL & DLM - SFL, Vann Tool GRL				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	349'	17 1/2"	400sc class C	none
10 3/4"	40.5#	5635'	12 1/4"	1550 sc Hall lite and	
				300 sx class C neat	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	5410'	11,497'	770				
5"	11,367'	12,349'	150		2 3/8"	12,285'	11,870.47'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9896 - 9906		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9924 - 9932	2 shots per ft. .05" dia.	9896 to 9932	5628 gal. 20% acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-10-78		flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-9-78	24	3/4"			750	-0-	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
430			-0-	750	-0-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Forrest Miller

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Ronnie Jewell	Vice President	2-23-79