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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

JUL - 6 1978

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Teledyne 17	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.)	
2970 GR	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

Name of Operator
Amoco Production Company ✓
Address of Operator
P.O. Drawer A, Levelland, Texas 79336

Location of Well
UNIT LETTER N . 660 FEET FROM THE south LINE AND 1980 FEET FROM
THE west LINE, SECTION 17 TOWNSHIP 23-S RANGE 29-E N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>DST #1</u> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 3584' on 6-25-78 and set 10 3/4" 45.5# J-55 casing at 3584'. Cemented with 2400 sacks Howcolite and 200 sacks Class C. Plug down at 10:45 PM 6-25-78. Circulated 140 sacks. Waited on cement 48 hrs. Pressure tested casing with 1000# for 30 minutes. OK. Reduced hole to 9 1/2" and resumed drilling.

Drilled to 7355 and ran drill stem test No. 1 7291' - 7355'. 5" IF 64#. ISIP 2661#. FSIP 3153#. HI 3576. Temp 159° at 7329'. Recovered 30' formation water with chlorides 320,000 ppm. Changing bit to resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY A.V. Hendley TITLE Admin. Analyst DATE 7-5-78

APPROVED BY W.A. Gresset TITLE SUPERVISOR, DISTRICT II DATE JUL - 7 1978

CONDITIONS OF APPROVAL, IF ANY:
0+3-NMOCC-A; 1-Div; 1-Susp; 1-AVH